

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-171-20106-00-00
Spot: SW Sec/Twnshp/Rge: 8-19S-31W
1320 feet from S Section Line, 1320 feet from W Section Line
Lease Name: DEARDEN Well #: 1-8
County: SCOTT Total Vertical Depth: 2805 feet

Operator License No.: 33476
Op Name: DISCOVERY NATURAL RESOURCES L
Address: 410 17TH ST STE 900
DENVER, CO 80202

String	Size	Depth (ft)	Pulled (ft)	Comments
CIBP		1600		
CIBP		2240		
PROD	4.5	2804	0	WITH 100 SX CMT
SURF	8.625	383		WITH 275 SX CMT

Well Type: GAS UIC Docket No: _____ Date/Time to Plug: 07/07/2015 1:30 PM
Plug Co. License No.: 33961 Plug Co. Name: CONSOLIDATED OIL WELL SERVICES LLC
Proposal Rcvd. from: GERALD WALKER Company: DISCOVERY NATURAL RESOURC Phone: (620) 431-9210

Proposed Plugging Method: PLUGGING PROPOSAL SAME AS ACTUAL PLUGGING.

KCC WICHITA
AUG 05 2015
RECEIVED

Plugging Proposal Received By: KEN JEHLIK Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 07/09/2015 2:00 PM KCC Agent: KEN JEHLIK

Actual Plugging Report:

7/7/15: CIBP @ 2240' WITH 2 SX CMT. CIBP @ 1600'. TEST CASING TO 750#. HOLDING. PERFORATE 4 HOLES AT 1450'. COULD NOT PUMP INTO AT 1250 PSI. RE-PERF 4 HOLES AT 1225'. COULD NOT PUMP INTO AT 1350 PSI. RE-PERF 2 HOLES AT 885'. INJECTION RATE 1 BPM @ 350 PSI. SDON. 7/9/15: DUMP BAIL 3 SX CMT ON TOP OF CIBP @ 1600'. TAKE INJECTION RATE OF 2 BPM @ 500# THROUGH PERFS AT 885'. MIX & PUMP 50 SX CMT, 50# HULLS, THEN 30 SX CMT. DISPLACE TO 400' & PRESSURE TO 650#. NO BLOW OR CIRCULATION UP ANNULUS. PERFORATE 4 HOLES AT 420'. CIRCULATE CMT TO SURFACE USING 165 SX CMT LEAVING THE CASING & ANNULUS FULL OF CMT.

Perfs:

Top	Bot	Thru	Comments
2774	2780		

Remarks: USED 60/40 POZMIX 4% GEL BY CONSOLIDATED.

Plugged through: CSG

8/19/15 CKM

District: 01

Signed

Ken Jehlik
JA

(TECHNICIAN)

RECEIVED
JUL 22 2015
KCC DODGE CITY