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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 151-20,672 -0000

200' N C SW, SEC. 10, T 27 S, R 15 W/X

1520 feet from S section line

3960 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5087

Lease Name Newby Well # 1-10

Operator: Texas Energies, Inc.

County Pratt 151.78

Name & Address P. O. Box 947

Well Total Depth 4670 feet

Pratt, KS 67124

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 368

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling License Number 6050

Address Box 347, Chase, KS 67524

Company to plug at: Hour: 10:45 am Day: 22 Month: April Year: 19 85

Plugging proposal received from Mike Gomez

(company name) Kelso (phone) 316-938-2457

were: 4 1/2" at 4650' PBD 4587' Perfs at 4502--510; 4574-4578' 4582-4586'

1st plug sand back to 4450' and dump 4sx cement on top of sand through bailer

2nd plug squeeze well with 3sx hulls, 15 sx gel, 50 sx cement, 10 sx gel, 1 sack hulls,

release 8 5/8" rubber plug and pump 150 sx cement.

RECEIVED
STATE CORPORATION COMMISSION
5-2-85
MAY 02 1985

Plugging Proposal Received by Paul A. Luther
CONSERVATION DIVISION
Wichita, Kansas
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 11:45 am Day: 22 Month: April Year: 19 85

ACTUAL PLUGGING REPORT 1st plug sanded back to 4450' and dumped 4 sx cement on top

of sand through bailer, 2nd plug squeezed well with 3 sx hulls, 15 sx gel, 50 sx cement,

10 sx gel, 1 sack hulls, released 8 5/8" rubber plug and pumped 150 sx cement.

Maximum pressure 300 psi and shut in 200 psi

Remarks: Used 60/40 Pozmix 2% gel 3% cc by Halliburton. Rec. 2500' of casing

(If additional description is necessary, use BACK of this form.)

INVOICED

DATE 5-8-85

Signed Paul A. Luther
(TECHNICIAN)

INV. NO. 8045