

To: 1 070001
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

5-15
API NUMBER 15- 151-20,067-0000
App. C SW NW, SEC. 36, T 27 S, R 13
3085 feet from S section line
4549 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3911

Lease Name Gibbons Well # 5

Operator: RAMA Operating Co., Inc.

County Pratt 142.48

Name & Address P.O. Box 159

Well Total Depth 4384 feet

Stafford, KS 67578

Conductor Pipe: Size _____ feet

Surface Casing: Size 13 3/8 feet 182

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Mike's Testing & Salvage, Inc. License Number 31529

Address P.O. Box 209, Chase, KS 67524

Company to plug at: Hour: 12 p.m. Day: 15 Month: 5 Year: 19 97

Plugging proposal received from Manny Boatwright

(company name) Mike's Testing & Salvage, Inc. (phone) 316-938-2943

logs: 5 1/2" at 4384', TOC 3750', BP @ 3960', Perfs at 4364-70, 3810-12'

1st plug sand back to 3760' and dump 5 sx cement on top of sand through bailer,

2nd plug at 720' with 50 sx cement, 3rd plug at 220' with 100 sx cement,

4th plug at 40' with 25 sx cement.

Plugging Proposal Received by Gary Winters (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 3:02 p.m. Day: 15 Month: 5 Year: 19 97

ACTUAL PLUGGING REPORT 1st plug sanded back to 3760' and dumped 5 sx cement on top of sand

through bailer, Spotted plugs through casing:

2nd plug at 720' with 50 sx cement and 10 sx gel,

3rd plug at 220' with 100 sx cement,

4th plug at 40' with 25 sx cement.

Also witnessed by Steve Pfeifer.

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 3008' of 5 1/2" casing.

(If additional description is necessary, use BACK of this form.)

(I, ~~XXXXXX~~ observe this plugging.

DATE 5-23-97

Signed _____ (TECHNICIAN)

INV. NO. 48168

RECEIVED
KANSAS CORP COM
MAY 2 A 2:22
5-2-97