STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING SECTION 200 COLGRADO DERBY SUILDING MICHITA, KANSAS 67202  TECHNICIAN'S PLUGGING REPORT  Operator: Echnes Drilling Company, Inc. Operator: Echnes Drilling Company, Inc.  Michita, KS 67202  Conductor Pipe: Size feet Surface Casing: Size 8.5/8 feet 423  Abandoned Oll Well X Gas Well Input Hell SMD Well DAA  Other well as hereinafter indicated Plugging Contractor Clark Corporation Address 107 N. Fowler, Box 187, Medicine Lodge, KS 67104  Company to plug at: Hour: Day: 6 Month: August Year:19.86  Plugging proposal received from Bill Muserove (company name) Bowers Drilling Company, Inc.  vere: 44" at 4394' PRTD at 3639' Perfs at 4299 , 3121-25'  Ist plug sand back to 3075' andidump 4 sx cement on top of sand through bailer 2nd plug CIBP at 4250' andidump 4 sx cement on top of sand through bailer Plugging Operations attended by Agent?: All Part None X  Plugging Operations attended by Agent?: All Part None X  Operations Completed: Nour: 12:00 pmBey: 6 Month: August Year:19.86  ACTUAL PLUGGING REPORT 1st plug sanded bottom back to 3075' and dumped 4 sx cement on top of sand through bailer  Plugging Operations attended by Agent?: All Part None X  Operations Completed: Nour: 12:00 pmBey: 6 Month: August Year:19.86  ACTUAL PLUGGING REPORT 1st plug sanded bottom back to 3075' and dumped 4 sx cement on top of sand through bailer, 2nd plug CIBP at 4250' and 3700', 3rd plug squeezed well with 3 sx hulls and 100 sx cement with 2 sx hulls mixed in.  Maximum pressure 300 psi-and shut in 100 psi.  Used 65/35 Fogmix with 1% gel pumped by B. J. Titem.  Remarks: Recovered 495' of 44" cashing 1820' - 1320' fell back in hole.  (If edditional description is necessary, use BACK of this form.)    Maximum pressure 300 psi-and shut in 100 psi.  Used 65/35 Fogmix with 1% gel pumped by B. J. Titem.  Remarks: Recovered 495' of 44" cashing 1820' - 1320' fell back in hole.  (If edditional description is necessary, use BACK of this form.)	CONGERVATION DIVISION - PLUGGING SECTION 200 COLORADO DERBY BUILDING WICHITA, KANSAS 67202  TECHNICIAN'S PLUGGING REPORT  Operator License	2310  Lease Name Shee  County Pratt  Well Total Dept  Conductor Pipe:	feet from : S section linefeet from E section line gog : Well # 1
TECHNICIAN'S PLUGGING REPORT  2310	TECHNICIAN'S PLUGGING REPORT  Operator License # 5435  Operator: Rowers Drilling Company, Inc. Name& Address 125 N, Market, Ste. 1425  Wichita, KS 67202	2310 Lease Name Shee County Pratt Well Total Dept Conductor Pipe:	feet from E section line  gogWell #
Operator License 5435 Lease Name Sheegog. Mell 1 Operator: Bowers Drilling Company, Tac. Named Address 125 N. Market, Ste. 1425 Mell Total Depth 4400 foet Surface Cesling: Size 5/8 feet 423  Abandoned Oll Well X Gas Well Imput Well SMD Well DAA Other Well as hereinafter indicated Plugging Centractor Clark Corporation License Number 5105  Address 107 W. Fowler, Box 187, Medicine Lodge, KS 67104  Company to plug et: Hour: Day: 6 Month: August Year: 19 86  Plugging proposal received from Bill Musgrove (company name) Bowers Drilling Company, Inc. (phone)(316) 886-5520  Were: 4½" at 4394' PETD at 3639' Perfs at 4299-, 3121-25'  1st plug sand back to 3075' and dump 4 sx cement on top of sand through bailer 2nd plug CIBP at 4250' and 3700' 3rd plug squeezed well with 3 sx hulls and 100 sx cement with 2 sx hulls mixed in Plugging Operations attended by Agent7: All Part None X  Operations Completed: Hour: 12:00 pmDay: 6 Noath: August Year: 19 86  Actual Plugging Operations attended by Agent7: All Part None X  Operations Completed: Hour: 12:00 pmDay: 6 Noath: August Year: 19 86  Actual Plugging Report Ist plug sanded bottom back to 3075' and dumped 4 sx cement on top of sand through bailer, 2nd plug CIBP at 4250' and 3700', 3rd plug squeezed well with 3 sx hulls and 100 sx cement with 2 sx hulls mixed in Logo of sand through bailer, 2nd plug CIBP at 4250' and 3700', 3rd plug squeezed well with 3 sx hulls and 100 sx cement with 2 sx hulls mixed in.  Maximum pressure 300 pst-and shut in 100 pst.  Used 65/35 Pormits with 12 sgl pumped by R. J. Titan.  Remarks: Recovered 496 of 44" caining: 1820' - 1320' fell back in hole.  (1f additional description is necessary, use BACK of this form.)  Maximum pressure 300 pst-and shut in 100 pst.  Used 65/35 Pormits with 12 sgl pumped by R. J. Titan.  Remarks: Recovered 496 of 45 decompst 1820' - 1320' fell back in hole.  (1f additional description is necessary, use BACK of this form.)	Operator: Rowers Drilling Company, Inc. Name& Address 125 N. Market. Ste. 1425 Wichita, KS 67202	Lease Name Shee County Rratt Well Total Dept Conductor Pipe:	143.00     1   1   1   1   1   1   1   1   1
Operator: Rowers Drilling Company, Inc. Names Address    125 N. Market, Ste. 1425   Well Total Depth 4400   feet	Operator: Rowers Drilling Company, Inc. Name& Address 125 N, Market, Ste. 1425 Wichita, KS 67202	County Rratt Well Total Dept Conductor Pipe:	143.00 h_4400feet Sizefeet
Name& Address 125 N. Narket. Stc. 1425 Well Total Depth 4400 feet Wichita, KS 67202 Conductor Pipe: Size feet Surface Casing: Size 8.5/8 feet 423  Abandoned Oll Well X Gas Well Input Well SND Well D&A Other well as hereinsfter indicated Plugging Contractor Clark Corporation License Number 5105  Address 107 W. Fowler, Box 187, Medicine Lodge, KS 67104  Company to plug at: Hour: Day: 6 Month: August Year:19 86  Plugging proposal received from Bill Musgrove (company name) Bowers Drilling Company, Inc. (phone)(316) 886-5520  vere: 4½" at 4394' PBTD at 3639' Perfs at 4299 , 3121-25'  1st plug sand back to 3075' and dump 4 sx cement on top of sand through bailer 2nd plug CIBP at 4250' and 33700'  3rd plug squeezed well with 3 sx hulls and 100 sx cement with 2 sx hulls mixed in Plugging Operations attended by Agent7: All Part None X  Operations Completed: Hour: 12:00 pmbs; 6 Noath: August Year:19 86  ACTUAL PLUGGING REPORT 1st plug sanded bottom hack to 3075' and dumped 4 sx cement on top of sand through bailer, 2nd plug CIBP at 4250' and 3700', 3rd plug squeezed well with 3 sx hulls and 100 sx cement with 2 sx hulls mixed in top of sand through bailer, 2nd plug CIBP at 4250' and 3700', 3rd plug squeezed well with 3 sx hulls and 100 sx cement with 2 sx hulls mixed in.  Maximum pressure 300 psi and shit in 100 psi.  Used 65/35 Pozmix with 1% gel pumped by B. J. Titen.  Remarks: Recovered 496' of 49'; cabaing: 1820' — 1320' fell back in hole.  (If additional description is necessary, use BACK of this form.)  Maximum pressure 300 bserve this plugging.	Name& Address 125 N, Market, Ste. 1425 Wichita, KS 67202	Well Total Dept Conductor Pipe:	h_4400feetfeet
Address 125 N. Market. Ste. 1425 Well Total Depth 4400 feet  Wichita, KS 67202 Conductor Pipe: Size feet  Surface Casing: Size 8"5/8 feet 423  Abandoned Oli Well X Gas Well input Well SHO Well DAA  Other well as hereinafter indicated  Plugging Contractor Clark Corporation License Number 5105  Address 107 W. Fowler, Box 187, Medicine Lodge, KS 67104  Company to plug at: Hour: Day: 6 Month: August Year:19 86  Plugging proposal received from Bill Musgrove  (company name) Bowers Drilling Company, Inc. (phone)(316) 886-5520  were: 4½" at 4394' PBTD at 3639' Perfs at 4299-, 3121-25'  1st plug sand back to 3075' and dump 4 sx cement on top of sand through bailer  2nd plug CIEP at 4250' and 3700'  3rd plug squeezed well with 3 sx hulls and 100 sx cement with 2 sx hulls mixed in  Plugging Proposal Received by Steve Durrant  (TECHNICIAN)  Plugging Operations attended by Agent7: All Part None X  Operations Completed: Hour: 12:00 pmDay: 6 Month: August Year:19 86  ACTUAL PLUGGING REPORT 1st plug sanded bottom back to 3075' and dumped 4 sx cement on top of sand through bailer, 2nd plug CIEP at 4250' and 3700', 3rd plug squeezed well with 3 sx hulls and 100 sx cement with 2 sx hulls mixed in.  Maximum pressure 300 psi and shut in 100 psi.  Used 65/35 Pozmix with 1% sel pumped by B. J. Titen.  Remarks: Recovered 496' of 44' casing: 1820' — 1320' fell back in hole.  (If additional description is necessary, use BACK of this form.)  Maximum pressure 300 bserve this plugging.	Address 125 N, Market, Ste. 1425 Wichita, KS 67202	Conductor Pipe:	Sizefeet
Surface Casing: Size 8.75/8 feet 423  Abandoned Oil Well X Gas Well input Well SWD Well 0&A  Other well as hereinafter indicated  Plugging Contractor Clark Corporation License Number 5105  Address 107 W. Fowler, Box 187, Medicine Lodge, KS 67104  Company to plug at: Hour: Day: 6 Month: August Year:19 86  Plugging proposal received from Bill Musgrove  (company name) Bowers Drilling Company, Inc. (phone)(316) 886-5520  Were: 4½" at 4394' PBTD at 3639' Perfs at 4299-, 3121-25'  1st plug sand back to 3075' andidump 4 sx cement on top of sand through bailer  2nd plug CIBP at 4250':andi33700'  3rd plug squeezed well with 3 sx hulls and 100 sx cement with 2 sx hulls mixed in  Plugging Proposal Received by Steve Durrant (TECHNICIAN)  Plugging Operations attended by Agent7: All Part None X  Operations Completed: Hour: 12:00 pmDay: 6 Month: August Year:19 86  ACTUAL PLUGGING REPORT 1st plug sanded bottom back to 3075' and dumped 4 sx cement on top of sand through bailer, 2nd plug CIBP at 4250' and 3700', 3rd plug squeezed well with 3 sx hulls and 100 sx cement with 2 sx hulls mixed in.  Maximum pressure 300 psi and shut in 100 psi.  Used 65/35 Pozmix with 1% sel pumped by 8. J. Titan.  Remarks: Recovered 496' of 44; casing; 1820' — 1320' fell back in hole.  (If additional description is necessary, use 8ACK of this form.)			
Abandoned Oil Well X Gas Well Input Well SWD Well D&A Other well as hereinafter Indicated Plugging Contractor Clark Corporation License Number 5105 Address 107 W. Fowler, Box 187, Medicine Lodge, KS 67104 Company to plug at: Hour: Day: 6 Month: August Year:19 86 Plugging proposal received from Bill Musgrove (company name) Bowers Drilling Company, Inc. (phone)(316) 886-5520 were: 4½" at 4394' PBTD at 3639' Perfs at 4299-, 3121-25' 1st plug sand back to 3075' and dump 4 sx cement on top of sand through bailer 2nd plug CIBP at 4250' and 33700' 3rd plug squeezed well with 3 sx hulls and 100 sx cement with 2 sx hulls mixed in  Plugging Operations attended by Agent7: All Part None X Operations Completed: Hour: 12:00 pmDay: 6 Month: August Year:19 86 ACTUAL PLUGGING REPORT 1st plug sanded bottom back to 3075' and dumped 4 sx cement on top of sand through bailer, 2nd plug CIBP at 4250' and 3700', 3rd plug squeezed well with 3 sx hulls and 100 sx cement with 2 sx hulls mixed in.  Maximum pressure 300 psi and shut in 100 psi. Used 65/35 Pozmix with 1% gel pumped by B. J. Titan. Remarks: Recovered 496' of 44' casting; 1820' - 1320' fell back in hole.  (It additional description is necessary, use 8ACK of this form.)  Maximum Disserve this plugging.	Abandoned Oll Well X Gas Well 1r	Surface Casing:	
Other well as hereinafter Indicated  Plugging Contractor Clark Corporation License Number 5105  Address 107 W. Fowler, Box 187, Medicine Lodge, KS 67104  Company to plug at: Hour: Day: 6 Month: August Year:19 86  Plugging proposal received from Bill Musgrove  (company name) Bowers Drilling Company, Inc. (phone)(316) 886-5520  Were: 4½" at 4394' PETD at 3639' Perfs at 4299-, 3121-25'  1st plug sand back to 3075' and dumped 4 sx cement on top of sand through bailer  2nd plug CIEP at 4250' and 33700'  3rd plug squeezed well with 3 sx hulls and 100 sx cement with 2 sx hulls mixed in  Plugging Proposal Received by Steve Durrant  (TECHNICIAN)  Plugging Operations attended by Agent?: All Part None X  Operations Completed: Hour: 12:00 pmDay: 6 Month: August Year:19 86  ACTUAL PLUGGING REPORT 1st plug sanded bottom back to 3075' and dumped 4 sx cement on  top of sand through bailer, 2nd plug CIEP at 4250' and 3700', 3rd plug squeezed well  with 3 sx hulls and 100 sx cement with 2 sx hulls mixed in.  Maximum pressure 300 psi and shut in 100 psi.  Used 65/35 Pozmix with 1% gel pumped by B. J. Titan.  Remarks: Recovered 496' of 44' casing; 1820' - 1320' fell back in hole.  (If additional description is necessary, use BACK of this form.)	Abandoned Oll Well X Gas Well 1		\$1ze_8^5/8 feet 423
Plugging Contractor Clark Corporation License Number 5105  Address 107 W. Fowler, Box 187, Medicine Lodge, KS 67104  Company to plug at: Hour: Day:6		nput Well	SWD WellD&A
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Plugging proposal received from Bill Musgrove  (company name) Bowers Drilling Company, Inc. (phone)(316) 886-5520  were: 4½" at 4394' PBTD at 3639' Perfs at 4299-, 3121-25'  1st plug sand back to 3075' and dump 4 sx cement on top of sand through bailer  2nd plug CIBP at 4250' and 33700'  3rd plug squeezed well with 3 sx hulls and 100 sx cement with 2 sx hulls mixed in  Plugging Proposal Received by Steve Durrant (TECHNICIAN)  Plugging Operations attended by Agent?: All Part None X  Operations Completed: Hour: 12:00 pmDay: 6 Month: August Year: 19:86  ACTUAL PLUGGING REPORT 1st plug sanded bottom back to 3075' and dumped 4 sx cement on top of sand through bailer, 2nd plug CIBP at 4250' and 3700', 3rd plug squeezed well with 3 sx hulls and 100 sx cement with 2 sx hulls mixed in.  Maximum pressure 300 psi-and shut in 100 psi.  Used 65/35 Pozmix with 1% gel pumped by B. J. Titan.  Remarks: Recovered 496' of 4½" casing; 1820' - 1320' fell back in hole.  (If additional description is necessary, use BACK of this form.)	Address 107 W. Fowler, Box 187, Medicine Lodg	ge, KS 67104	
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2nd plug CIBP at 4250' and 33700'  3rd plug squeezed well with 3 sx hulls and 100 sx cement with 2 sx hulls mixed in  Plugging Proposal Received by Steve Durrant (TECHNICIAN)  Plugging Operations attended by Agent?: All Part None X  Operations Completed: Hour: 12:00 pmDay: 6 Month: August Year:19 86  ACTUAL PLUGGING REPORT 1st plug sanded bottom back to 3075' and dumped 4 sx cement on top of sand through bailer, 2nd plug CIBP at 4250' and 3700', 3rd plug squeezed well with 3 sx hulls and 100 sx cement with 2 sx hulls mixed in.  Maximum pressure 300 psi and shut in 100 psi.  Used 65/35 Pozmix with 1% gel pumped by B. J. Titan.  Remarks: Recovered 496' of 42' casing; 1820' - 1320' fell back in hole.  (If additional description is necessary, use BACK of this form.)  Maximum Description is necessary, use BACK of this form.)	were: 4½" at 4394' PBTD at 3639' Perfs	at 4299- , 312	1-25'
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(If additional description is necessary, use BACK of this form.)	Maximum pressure 300 psi-and shut in 100 ps	si.	
Nat Od CoE Doserve this plugging.	Remarks: Recovered 490; or 4%; casing: 1820; -	- 1320' tell bac	k in hole.
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ATE AUG 1 2 1486 (TECHNICIAN)	ATE AUG 1 2 1986 - AUG 1 1 1986	-	(TECHNICIAN)
IV. NOFURM CP-2/3	sv. No		FORM CP-2/3 Rev.01-84