

1 052019

To: STATE CORPORATION COMMISSION
Wichita State Office Bldg. PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15- 097-21,404-0000

NW. SW, SEC. 3, T 27 S, R 19 W/E
1980 feet from S section line
660 feet from W/E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 5118
Operator: TGT Petroleum Corporation
Name & Address: 155 N. Market, Ste. 820
Wichita, KS 67202

Lease Name Baldwin A Well # 3
County Kiowa 159, 25
Well Total Depth 4900 feet
Conductor Pipe: Size feet
Surface Casing: Size 8 5/8 feet 458

Abandoned Oil Well Gas Well Input Well SWD Well O&A X
Other well as hereinafter indicated

Plugging Contractor Abercrombie RTD, Inc. License Number 30684
Address: 150 N. Main, Ste. 801, Wichita, KS 67202-1383

Company to plug at: Hour: Day: 2 Month: 3 Year: 19 96

Plugging proposal received from Bill Craig
(company name) Abercrombie RTD, Inc. (phone) 316-262-1841

Work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1240!
1st plug at 1260' with 50 sx cement,
2nd plug at 490' with 50 sx cement, 3rd plug at 40' with 10 sx cement,
4th plug to circulate rathole with 15 sx cement,
5th plug to circulate mousehole with 10 sx cement.

RECEIVED
KANSAS CORP COMM
3-7-96
MAR - 7 A 22

Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None

Operations Completed: Hour: 4:15 Day: 2 Month: 3 Year: 19 96

ACTUAL PLUGGING REPORT 1st plug at 1260' with 50 sx cement,
2nd plug at 490' with 50 sx cement,
3rd plug at 40' with 10 sx cement,
4th plug to circulate rathole with 15 sx cement,
5th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.
(If additional description is necessary, use BACK of this form.)

INVOICED
DATE MAR 13 1996

Signed Richard W. Lacey (TECHNICIAN)

INV. NO. 45043

EFFECTIVE DATE: 1-8-96

State of Kansas

097-21,404

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

DISTRICT # 1
SEAT Yes No

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 1 30 96
month day year

Spot NW SW Sec 3 Twp 27 S. Rg 19 East West

OPERATOR: License # 5118
Name: TGT PETROLEUM CORPORATION
Address: 155 N. MARKET, SUITE #820
City/State/Zip: WICHITA, KANSAS 67202
Contact Person: B. LYNN HERRINGTON
Phone: (316) 262-6489

1980 feet from South XXXX line of Section
660 feet from East West line of Section
IS SECTION X REGULAR IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License # 30684
Name: ABERGROMBIE RTD., INC.

County: KIOWA
Lease Name: BALDWIN "A" Well #: 3
Field Name: QUAKER

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): MISSISSIPPI
Nearest Lease or unit boundary: 660
Ground Surface Elevation: 2257.551 feet MSL

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec X Infield X Mud Rotary
X Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other

Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 170' 200'
Depth to bottom of usable water: 380' 280'
Surface Pipe by Alternate: X 1 2

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Length of Surface Pipe Planned to be set: 400'
Length of Conductor pipe required: NONE
Projected Total Depth: 4850'
Formation at Total Depth: MISSISSIPPI
Water Source for Drilling Operations:

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

X well ... farm pond ... other
DWR Permit #: APPLY FOR FROM DWR
Will Cores Be Taken?: yes X no
If yes, proposed zone:

Exp. 7/3/96

AFFIDAVIT

300' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met.

Pusher Bill Coating
SPUD DATE 2-19-96 INIT. KS
LENGTH SURFACE PLANNED 450'
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 1/2" @ 455 CONDUCTOR
ANHYDRITE T-1240 B- ELEVATION
TD 4900' FORMATION
RAN PIPE @ DV TOOL ALT II DONE
SX Y N
Arbuckle Plug @ Ft. W/ SX
Bug./Council @ Ft. W/ SX
Anhydrite Base @ 1260 Ft. W/ 50 SX
1/2 Base Anyh. @ Ft. W/ SX
1/2, 1/2 Plug @ Ft. W/ SX
Bottom Surface @ 490 Ft. W/ 50 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
WATER WELL SX (Irr. Well X Pond Hauling)
TECHNICIAN A.L. DATE 3-1-96
TYPE OF CEMENT 60/40 @ 90/40
STARTING TIME (AM/PM) DATE
COMPLETION TIME 4:15 (AM/PM) DATE 3-2-96
CEMENT COMPANY Halliburton

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1996 MAR -7 A.M. 11:22
DATE 3-1-96