

To: 1 031432
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

TECHNICIAN'S PLUGGING REPORT

12-22

Operator License / 5118

Operator: TGT Petroleum Corporation
Name:
Address 155 N. Market, Ste. 820
Wichita, KS 67202

API NUMBER 15-097-21,418-0000
90' E & 150' S of
SW SE, SEC. 9, T 27 S, R 19 W/EX

510 feet from S section line
1890 feet from E section line

Lease Name Yohn Well # 1

County Kiowa

Well Total Depth 4895 159.08 feet

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 479

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Abercrombie RTD, Inc. License Number 30684

Address 150 N. Main, Ste. 801, Wichita, KS 67202-1383

Company to plug at: Hour: 6 a.m. Day: 22 Month: 12 Year: 19 96

Plugging proposal received from Bill Craig

(company name) Abercrombie RTD, Inc. (phone) 316-262-1841

was: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1246'

1st plug at 1246' with 50 sx cement, 2nd plug at 510' with 50 sx cement,

3rd plug at 40-0' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Durrant
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 11:15 a.m. Day: 22 Month: 12 Year: 19 96

ACTUAL PLUGGING REPORT 1st plug at 1246' with 50 sx cement,

2nd plug at 510' with 50 sx cement,

3rd plug at 40-0' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.
(if additional description is necessary, use BACK of this form.)

INVOICED
DATE JAN 03 1997
NOTE: Observe this plugging.

Signed Steve Durrant
(TECHNICIAN)

DATE

WV. NO. 47251

12-22

EFFECTIVE DATE: 12-11-96
 DISTRICT # 1
 SEAT Yes No

State of Kansas
 NOTICE OF INTENTION TO DRILL 097-21,418

FORM MUST BE SIGNED
 ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 12 12 96
 month day year

Spot 90' E & 150' S of East
SW SE Sec 9 Twp 27S S, Rg 19 West

OPERATOR: License # 5118
 Name: TGT Petroleum Corp.
 Address: 155 N. Market, Suite 820
 City/State/Zip: Wichita, Ks. 67202
 Contact Person: B. Lynn Herrington
 Phone: 262-6489

510 feet from South / North line of Section
1890 feet from East West line of Section
 IS SECTION REGULAR X IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
 County: Kiowa
 Lease Name: Yohn Well #: 1
 Field Name: Unknown

CONTRACTOR: License #: 30684
 Name: Ahercrombie RTD, Inc.

Is this a Prorated/Spaced Field? yes X no
 Target Formation(s): Mississippi
 Nearest lease or unit boundary: 660'
 Ground Surface Elevation: Est. 2255 feet MSL

Well Drilled For: Well Class: Type Equipment:
 Oil ... Enh Rec ... Infield Mud Rotary
 Gas ... Storage ... Pool Ext. ... Air Rotary
 OWD ... Disposal Wildcat ... Cable
 Seismic: ... # of Holes ... Other
 Other

Water well within one-quarter mile: yes X no
 Public water supply well within one mile: yes X no
 Depth to bottom of fresh water: 180' 700
 Depth to bottom of usable water: 200' 760

If OWD: old well information as follows:
 Operator: _____
 Well Name: _____
 Comp. Date: _____ Old Total Depth _____

Surface Pipe by Alternate: X 1 2
 Length of Surface Pipe Planned to be set: 400'
 Length of Conductor pipe required: None
 Projected Total Depth: 4900'
 Formation at Total Depth: Mississippi

Directional, Deviated or Horizontal wellbore? X yes X no
 If yes, true vertical depth: _____
 Bottom Hole Location: _____

Water Source for Drilling Operations:
 well farm pond other
 O&R Permit #: APPLY FOR FROM X&R
 Will Cores Be Taken?: yes X no
 If yes, proposed zone: _____

Exp. 6/6/97 AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
 It is agreed that the following minimum requirements will be met:

Pusher Bill Craig
 SPUD DATE 12-2-96 INIT. SD
 LENGTH SURFACE PLANNED _____
 RESERVE PIT STATUS- REMOVE FLUID LINED
 after salt sect. bbls. when done bbls.
 RATHOLED AHEAD? Y N SIZE HOLE _____
 SURFACE PIPE 8 7/8 @ 4779 CONDUCTOR _____
 ANHYDRITE T- 1246 B- _____ ELEVATION _____
 TD 4895 FORMATION MISS
 RAN PIPE @ _____ DV TOOL _____ ALT II DONE _____
 _____ SX _____ SX Y _____ N _____
 _____ Arbuckle Plug @ _____ Ft. W/ _____ SX
 _____ Hng./Council @ _____ Ft. W/ _____ SX
 _____ / Anhydrite Base @ 1246 Ft. W/ SD _____ SX
 _____ 1/2 Base Anhy. @ _____ Ft. W/ _____ SX
 _____ 2 _____ 1/2 Plug @ 510 Ft. W/ SD _____ SX
 _____ 3 _____ Bottom Surface @ _____ Ft. W/ _____ SX
 _____ 40' Plug @ 40-0 Ft. W/ 10 _____ SX
 RAT HOLE CIRC/W 5 SX MOUSE HOLE W/10 _____ SX
 WATER WELL _____ SX (Irr. Well _____ Pond _____)
 TECHNICIAN SD DATE 12-27-96 Hauling
 TYPE OF CEMENT 60/40 60/40
 STARTING TIME 6:00 (AM/PM) DATE 12-22-96
 COMPLETION TIME 11:15 (AM/PM) DATE _____
 CEMENT COMPANY Hall, Burton

DEC 24 1996
 RECEIVED
 KANSAS STATE DEPT. OF REVENUE