

1-041114

10-16

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
WICHITA STATE OFFICE BUILDING
WICHITA, KANSAS 67202

API number: 15-097-20,227-0000

50' E of C NE SEC. 26, 27 S, 18 W
3960 feet from S section line
1270 feet from E section line

Operator license# 8061

Lease Burkhardt A well # 1

Operator: Oil Producers, Inc. of Kansas

County Kiowa

155.12

Address: P.O. Box 8647
Wichita, KS 67208

Well total depth 4773 feet
Conductor Pipe:
Surface pipe: 8 5/8" set at 311'

Aband. Oil well X, Gas well , Input well , SWD , D & A

Plugging contractor: D S & W Well Servicing, Inc. License# 6901

Address: P.O. Box 231, Claflin, KS 67525

Company to plug at: Hour: 2:30 p.m. Day: 16 Month: October Year: 1995

Plugging proposal received from: Kevin Strube

Company: D S & W Well Servicing, Inc. Phone: 316-587-3361

Were: 5 1/2" at 4769' w/225 sx cement, PBSD 4770', Perfs at 4769-73, 4746-69,
4150-67'

1st plug sand back to 4100' and dump 5 sx cement on top of sand through bailer.
2nd plug pump 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls,
release 8 5/8" wiper plug and pump 150 sx cement.

Plugging Proposal Received by: Richard Lacey

Plugging operations attended by agent? All[X], Part[], None[]

Completed: Hour: 3:00 p.m. Day: 16 Month: October Year: 1995

Actual plugging report:

1st plug sanded back to 4100' and dumped 5 sx cement on top of sand bridge through
dump bailer.

2nd plug pumped down 8 5/8" surface pipe with 300 lbs. hulls, 10 sx gel, 50 sx
cement, 10 sx gel, 100 lbs. hulls, released 8 5/8" wiper plug and pumped 150 sx
cement.

Maximum pressure 450 psi and shut in 175 psi.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton. Recovered 2314' of 5 1/2"
casing.

RECEIVED
CORPORATION COMMISSION
10-18-95

OCT 18 1995

observe the plugging.
CONSERVATION DIVISION
Wichita, Kansas

Stephen J. Puffer
(agent)

Form CP-2/3

INVOICED

I did [X], did not []

DATE 10-27-95

INV. NO. 43873