

1-041115

10-16

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
WICHITA STATE OFFICE BUILDING
WICHITA, KANSAS 67202

API number: 15-097-21,093-0000

N/2 NW NE SEC. 26, 27 S, 18 W
4950 feet from S section line
1980 feet from E section line

Operator license# 8061

Lease Burkhardt A well # 2

Operator: Oil Producers, Inc. of Kansas

County Kiowa

Address: P.O. Box 8647
Wichita, KS 67208

Well total depth 4794 feet ^{155.81}
Conductor Pipe:
Surface pipe: 8 5/8" set at 220'

Aband. Oil well X, Gas well , Input well , SWD , D & A

Plugging contractor: D S & W Well Servicing, Inc. License# 6901

Address: P.O. Box 231, Claflin, KS 67525

Company to plug at: Hour: 12:45 p.m. Day: 16 Month: October Year: 1995

Plugging proposal received from: Kevin Strube

Company: D S & W Well Servicing, Inc. Phone: 316-587-3361

Were: 4 1/2" at 4793' w/100 sx cement, PBTD 4785', Perfs at 4752-67'

1st plug sand back to 4700' and dump 4 sx cement on top of sand through bailer.
2nd plug pump 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls,
release 8 5/8" wiper plug and pump 150 sx cement.

Plugging Proposal Received by: Richard Lacey

Plugging operations attended by agent? All[X], Part[], None[]

Completed: Hour: 1:30 p.m. Day: 16 Month: October Year: 1995

Actual plugging report:

1st plug sanded back to 4700' and dumped 4 sx cement on top of sand bridge through dump bailer.

2nd plug pumped down 8 5/8" surface pipe with 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls, released 8 5/8" wiper plug and pumped 150 sx cement.

Maximum pressure 350 psi and shut in 150 psi.

Remarks: Used 60/40 Pozmix COE 2 1/2" casing by Halliburton. Recovered 2315' of 4 1/2" casing.

RECEIVED

10-18-95
OCT 18 1995

I did / did not observe the plugging.

CONSERVATION DIVISION
Wichita, Kansas

Stephen J. Pfeifer
(agent)

Form CP-2/3

INVOICED

DATE 10-27-95

INV. NO. 43876