

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # ~~5509~~ 5509
Name Sunwest Exploration Co.
Address 9785 S. Maroon Circle Suite 310
City/State/Zip Englewood CO 80112

Purchaser None

Operator Contact Person George B. Peary II
Phone 303-790-3177 316-263-7341

Contractor: License # 5418
Name Allen Drilling

Wellsite Geologist Doug McGinnis II
Phone 316-263-6065

Designate Type of Completion

☐ New Well ☐ Re-Entry ☒ Workover
☐ Oil ☒ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator SAME as above
Well Name Chuck Ekanger
Comp. Date Dec 1st 1984 Old Total Depth 4738

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

7-24-84 7-30-84 9-10-84
Spud Date Date Reached TD Completion Date
4740 4738'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 410 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set 410 feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-151-26459-0001

County PRATT

C. SW 54 Sec. 31 Twp 27S Rge 15E ☐ East ☒ West

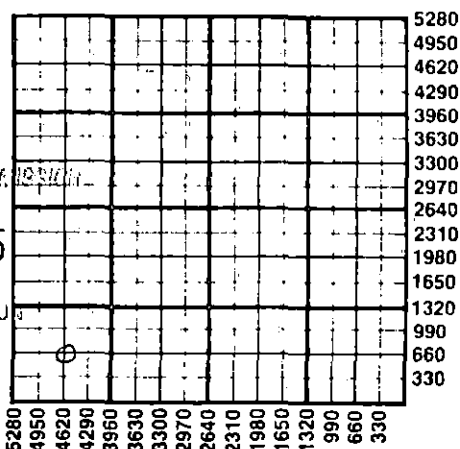
660' Ft North from Southeast Corner of Section
4620' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Chuck Ekanger Well # 1

Field Name N.E. Wellsford

Producing Formation Mississippi

Elevation: Ground 2097' KB 2102'
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☒ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T84-445

☐ Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec 31 Twp 27 Rge 15 ☐ East ☒ West

☐ Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas - 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature George B. Peary II
Title Petroleum Engineer Date 12-3-84

Subscribed and sworn to before me this 3rd day of December 1984.
Notary Public Susan K. Monette
Date Commission Expires April 1, 1985

SUSAN K. MONETTE
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Expires

K.C.C. OFFICE USE ONLY			
F	☐	Letter of Confidentiality Attached	
C	☐	Wireline Log Received	
C	☐	Drillers Time Log Received	
Distribution			
☒	KCC	☒ SWD/Rep	☐ NGPA
☒	KGS	☐ Plug	☐ Other (Specify)

Sec. 27 Twp. 27 S. Rge. 15 E.

SIDE TWO

Operator Name Sunwest Exploration Co Lease Name Chuck Ekiniger Well # 1

Sec. 31 Twp. 27S Rge. 15 ☐ East ☒ West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☐ Yes ☐ No
Cores Taken ☐ Yes ☐ No

Formation Description
☐ Log ☒ Sample

Name Top Bottom

See Attached Sheets
on original filing!

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	410	60/40 port	3.51	2% Gel 3% CC
Prod.	7 7/8	5 1/2	14	4738	50/50 port	1.75	" "

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	4622 to 4630	2500 gal Acid 16,600 # Sand + 18,300 gal	4622-30
2	4194 to 4202	1500 gal 20% DSFE	4194-4202
2	4344 to 4347	4000 gal 15% ASFE	4344-4347
2	3896 to 3914	2000 gal 20% DSFE + 4000 gal 15% DSFE	3896-3914

TUBING RECORD		Liner Run ☒ Yes ☐ No	
Date of First Production	Producing Method		
	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....		
Estimated Production Per 24 Hours	Oil Gas Water Gas-Oil Ratio Gravity Bbls MCF Bbls CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Sold ☐ Used on Lease

☐ Open Hole ☐ Perforation ☐ Other (Specify)

☐ Dually Completed ☐ Commingled

Now

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