

SIDE TWO

Operator Name Trans Pacific Oil Corporation Lease Name Calbeck Well # 1

Sec. 1 Twp. 27.s. Rge. J.3W. East West County Pratt,

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample																																							
DST#1 3720-3722'/30-45-45-45, strong blow decreasing to weak. Rec: 956' Gas in pipe, 26 SOCM (3% O), 62' OCM (10% O), 62' O & WTR.M (10% O, 15% WTR), ISIP 1076#, FSIP 1008# IFP 49-49#, FFP 58-58#.	<table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Bottom</th> </tr> </thead> <tbody> <tr><td>HB</td><td>3519</td><td>(-1605)</td></tr> <tr><td>Tor</td><td>3532</td><td>(-1618)</td></tr> <tr><td>Dg.</td><td>3562</td><td>(-1648)</td></tr> <tr><td>Brn.Lm.</td><td>3690</td><td>(-1776)</td></tr> <tr><td>Lans.</td><td>3716</td><td>(-1802)</td></tr> <tr><td>BKC</td><td>4044</td><td>(-2127)</td></tr> <tr><td>Viloa</td><td>4159</td><td>(-2245)</td></tr> <tr><td>Simp.Sh.</td><td>4199</td><td>(-2285)</td></tr> <tr><td>Simp.Sd.</td><td>4201</td><td>(-2287)</td></tr> <tr><td>Arb.</td><td>4311</td><td>(-2397)</td></tr> <tr><td>RTD</td><td></td><td></td></tr> <tr><td>LTD</td><td>4329</td><td>(-2415)</td></tr> </tbody> </table>	Name	Top	Bottom	HB	3519	(-1605)	Tor	3532	(-1618)	Dg.	3562	(-1648)	Brn.Lm.	3690	(-1776)	Lans.	3716	(-1802)	BKC	4044	(-2127)	Viloa	4159	(-2245)	Simp.Sh.	4199	(-2285)	Simp.Sd.	4201	(-2287)	Arb.	4311	(-2397)	RTD			LTD	4329	(-2415)
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CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		10 3/4		298	60/40	220	
Production		5 1/2		4370	60/40	175	

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Conmingled

RELEASED
 FEB 15 1989
 FROM CONFIDENTIAL

Amended

SIDE TWO

Operator Name Trans Pacific Oil Corporation Lease Name Calbeck Well # 1

Sec. 1 Twp. 27.S. Rge. J.3W. East West County Pratt

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Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

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Name	Top	Bottom
HB	3519	(-1605)
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Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		10 3/4		298	60/40	220	
Production		5 7/8		4370	60/40	175	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
2 PER/FT.	4317-4319			250ga/BW+ACID			
2 PER/FT.	4230-4238			500ga/15% DSFE ACID			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size	Set At	Packer at					
2 3/8"	4238						
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
13 Bbls		MCF					

RELEASED

FEB 15 1969

FROM CONFIDENTIAL

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease Open Hole Other (Specify) Perforation Dually Completed Coningled

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

Trans Pacific Oil Corporation
410 One Main Place
Wichita, Kansas 67202

DRILLERS LOG

1 Calbeck
1-27-13W
Pratt County
Kansas

Spud Date:
Comp. Date:

0-305	Sand & Red Beds
305-1770	Shale
1770-2545	Shale
2545-3385	Shale
3385-3772	Lime & Shale
3772-3945	Lime & Shale
3945-4190	Lime & Shale
4190-4250	Lime & Shale
4250-4327	Lime & Shale
4327-4370	Arbuckle

Surface Pipe : Set 298' of used 10 3/4" w/220 SX of 60/40 Posmix 3% CC
2% Gel

Production Casing : 107 jts of New 5 1/2" @4369' w/100 SX of 50/50/18% SALT
.75% CFR2 5#/SR

AFFIDAVIT

STATE OF KANSAS
COUNTY OF SEDGWICK cc

Alan D. Banta of lawful age does swear and state that the
facts and statements herein are true and correct to the best
of his knowledge.

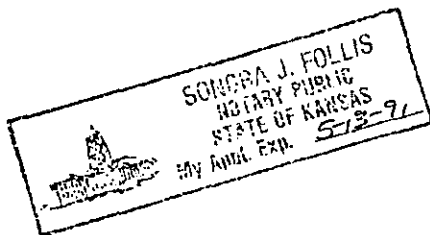
Alan D. Banta
Alan D. Banta

Subscribed and sworn to before me this 6th day of Jan. 1988

My Commission Expires:

May 13, 1991

Sandra J. Follis
Notary Public
Sandra J. Follis



RELEASED

FEB 15 1989

FROM CONFIDENTIAL

JAN 26 1988
KANSAS STATE DEPARTMENT OF REVENUE
WICHITA, KANSAS