

NEW ACO-1 FORM

SIDE ONE

**STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY**

DESCRIPTION OF WELL AND LEASE

Operator: license # 5893
name PRATT Well Service Inc.
address Box 847
City/State/Zip Pratt, Kansas 67124

Operator Contact Person Ken Gates
Phone 316-672-2521

Contractor: license # NA - Landmark Energy Corp.
name

Wellsite Geologist NA
Phone

PURCHASER Koch

Designate Type of Completion
New Well Re-Entry Workover

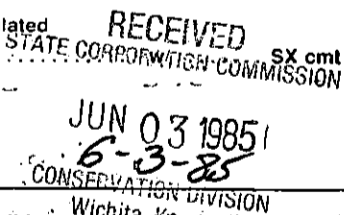
Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator W.S. Coppinger
Well Name #1 Ring
Comp. Date 2-20-53 Old Total Depth 4519

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
NA 3-28-82 NA
Spud Date **Date Reached TD** **Completion Date**
4538 4538
Total Depth **PBTD**
Amount of Surface Pipe Set and Cemented at 336 feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to: **SX cmt**
STATE CORPORATION COMMISSION



API NO. 15- 151-2123-0001

County Pratt

Location: NE-NE-SW Sec 20 Twp 27 Rge 13 East West

2310 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

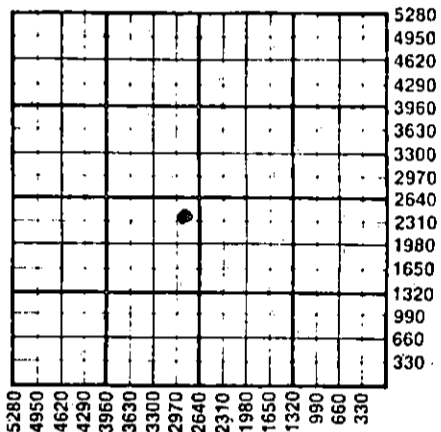
Lease Name #1 Swisher Well# 1

Field Name Fitzsimmons (Abd)

Producing Formation Mississippi

Elevation: Ground 1923 KB 1928

Section Plat



WATER SUPPLY INFORMATION

Source of Water: NA
Division of Water Resources Permit # NA
 Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

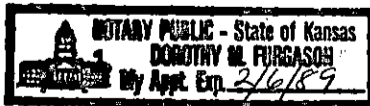
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gregory B. Rosey IV
Title Petroleum Engineer **Date** 4/12/85



Subscribed and sworn to before me this 12th day of April 19 85

Notary Public Dorothy M. Furgason
Date Commission Expires 2/6/89

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Drillers Timelog Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input checked="" type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>	NGPA	<input type="checkbox"/> Other
		(Specify)

Sec. 30 Twp. 27 Rge. 13E

Operator Name Peatt Well Service Inc. Lease Name Swisher Well# 1 SEC. 30 TWP. 27S RGE. 13 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Heebner	-1749	(3677)
Brw. Lime	-1898	(3826)
Lansing	-1945	(3843)
Mississippi	-2363	(4291)
Kinderhook	-2386	(4314)
Viola	-2405	(4333)
Simpson	-2492	(4420)
ARB	-2591	(4519)
TD	-2610	(4538)

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	12 1/4	8 5/8	20	336	NA	NA	NA
PRODUCTION	7 7/8	4 1/2	10.5	4538	NA	NA	NA
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)		Depth	
NA	3949-53			Squeezed		3949	
NA	4446-49			NA		4446	
NA	4300-07			NA		4300	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		size <u>2 3/8</u> set at <u>NA</u> packer at <u>NA</u>		Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)			
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio		Gravity
1		Bbls	MCF	Bbls	CFPB		

Disposition of gas: vented sold used on lease
 METHOD OF COMPLETION: open hole perforation other (specify) Dually Completed Commingled

PRODUCTION INTERVAL
 4300-4307