

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8625
name VAC Petroleum Co.
address 333 N. Rock Rd. Suite 105
City/State/Zip Wichita, Ks. 67206

Operator Contact Person L.C. Harmon
Phone (316) 685-0111

Contractor: license # 5829
name Aldebaran Drilling Co.

Wellsite Geologist Thomas M. Williams
Phone (316) 685-0111

PURCHASER Clear Creek, Inc.

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
4-8-85 4-15-85 5-7-85
Spud Date Date Reached TD Completion Date

4503' 4500'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 429 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-151-21-594-0000

County Pratt

C, SW, SW, NE Sec 30 Twp 27 Rge 13 East West

2970 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

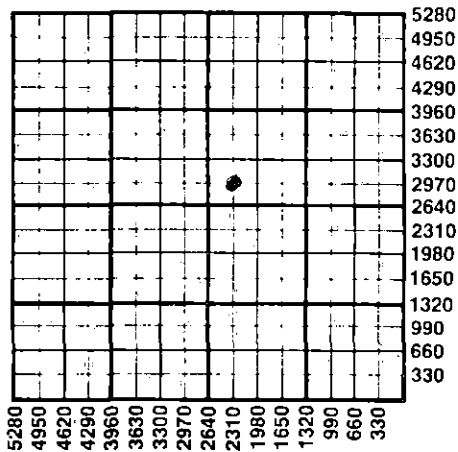
Lease Name APT Well# 1

Field Name Fitzsimmons

Producing Formation Viola

Elevation: Ground 1936.8' KB 1944.8'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec 30 Twp 27 Rge 13 East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-T11 form with all temporarily abandoned wells.

RECEIVED
STATE CORPORATION COMMISSION
RCD 9-26-85
SEP 26 1985
WICHITA, KANSAS

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas M. Williams

Title Petroleum Geologist Date 9/26/85

Subscribed and sworn to before me this 26 day of September 19 85

Notary Public Brenda Harmon Brown
Date Commission Expires 5/16/89

Notary Public-State of Kansas
BRENDA HARMON BROWN
My Appt. Exp. 5/16/89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 30 Twp. 27 Rge. 13

SIDE TWO

Operator Name ... VAC Petroleum Co. ... Lease Name .. APT. ... Well# 1 SEC 30 TWP 27 RGE 13 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 3874' - 3889', IFP=53' FFP=85 ISIP=1078
 Lansing/K.C. FSIP=939 FHP=2014
 Recovered 1175' of gas in pipe, 195' froggy
 muddy oil, 180' water.

DST #2: 3902' - 3914', IFP=42, FFP=63, ISIP=1331
 Lansing/K.C. FSIP=1299, FHP=2004
 Recovered 200' muddy water.

DST #3: 4079' - 4100', IFP=74, FFP=127,
 ISIP=832, FSIP=800, FHP=
 Recovered 580' water

DST #4: 4258' - 4300', IFP=63, FFP=63, ISIP=85,
 FSIP=63, FHP=2298
 Recovered 550' gas in pipe, 60' mud.

DST #5: 4339' - 4353', IFP=21, FFP=31,
 ISIP=1320, FSIP=1246, FHP=2361
 Recovered 60' mud

Name	Top	Bottom
Heebner	3676(-1731)	
Brown Line	3827(-1882)	
Lansing	3843(-1898)	
Base/K.C.	4184(-2239)	
Mississippi	4288(-2343)	
Viola	4342(-2397)	
Simpson Sh	4445(-2500)	

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 5/8	23lbs	429'	Common	350 sx	3% cc, 2% gel
Production	7 7/8	5 1/2	14lbs	4505'	Lt. Cem	225 sx	60-40 poz
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)		Depth	
2	4343-4357			750 gal. D.S.F.E. 15% acid 25,500 #Haliburton Frac			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing method					
5-1-85		<input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
11			15			42	
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify)

PRODUCTION INTERVAL
 4343-4357

Dually Completed
 Commingled