

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Woolsey Petroleum Corporation API NO. 15-151-20,857-0000

ADDRESS 300 W. Douglas, Suite 400 COUNTY Pratt

Wichita, Kansas 67202 FIELD Fitzsimmons South

** CONTACT PERSON Kelly Biggs PROD. FORMATION _____

PHONE (316) 267-4379

PURCHASER Koch Exploration Company LEASE Greenstreet

ADDRESS 4111 E. 37th St. North WELL NO. 1

Wichita, Kansas WELL LOCATION C NE/4 SW/4

DRILLING Red Tiger Drilling Company Ft. from _____ Line and

CONTRACTOR 1720 KSB&T Bldg. Ft. from _____ Line of

ADDRESS Wichita, Kansas 67202 the (Qtr.) SEC 31 TWP 27S RGE 13W.

PLUGGING _____ WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS _____ KCC

TOTAL DEPTH 3970' PBTD _____ KGS

SPUD DATE 5-22-81 DATE COMPLETED 6-10-81 SWD/REP _____

ELEV: GR 1933' DF _____ KB _____ PLG. _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1017' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other oil.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Tom McElroy, District Geologist, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Tom McElroy (Name) District Geologist

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of June

1982

RICELLA BIGGS NOTARY PUBLIC Sedgwick County, Kansas My Appt. Exp. 6-19-87

Ricella Biggs (Signature) NOTARY PUBLIC

MY COMMISSION EXPIRES

** The person who can be reached by phone regarding any questions concerning this information.

STATE CORPORATION COMMISSION

RCR 7-15-82 JUL 15 1982

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time foot open; flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
Sand			0'	100'	B/STONE CORRAL	793' (+1145)
Sand, Clay & Redbed			100'	500'	CHASE	2068' (-130)
Sand & Clay			500'	1025'	COUNCIL GROVE	2391' (-453)
Clay & Shale			1025'	1225'	COTTONWOOD	2563' (-625)
Clay, Shale & Lime			1225'	1820'	INDIAN CAVE	2828' (-890)
Lime & Shale			1820'	4575'	WABAUNSEE	2864' (-926)
RTD				4575'	STOTLER	3007' (-1069)
					TARKIO	3064' (-1126)
					BERN	3120' (-1182)
					TOPEKA	3321' (-1383)
					HEEBNER	3670' (-1732)
					LANSING "A"	3845' (-1907)
					LANSING "B"	3881' (-1943)
					LANSING "G"	4013' (-2075)
					LANSING "I"	4092' (-2154)
					SWOPE	4133' (-2195)
					HERTHA	4161' (-2223)
					BKC	4193' (-2255)
					MARMATON	4218' (-2280)
					MARM. POROSITY	4247' (-2309)
					MISS.	4290' (-2352)
					SIMPSON SH.	4422' (-2484)
					SIMPSON DOLO	4434' (-2496)
					UPPER SIMPSON SS	4450' (-2512)
					ARBUCKLE	4527' (-2589)

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Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8-5/8"	24#	1017'	HLC Class "A"	275 200	3% cc 3% cc, 2% gel
production	7-7/8"	5 1/2"	14#	4276'	Class "A" Class "A"	50 260	5# Guilsonite 18% salt, 3/4 of 1% CFR-2, 10# Guilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4 sh./ft.		4128-4132'
Size	Setting depth	Pecker set at	4 sh./ft. 4 sh./ft.		3886-3889' 3878-3882'
2-3/8"	4131'	4114'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallons MCA	4128-4132'
	3886-3889'
	3878-3882'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
8-21-81	pumping	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	30 bbls.	30 MCF
		Water % 2 bbls.
Disposition of gas (vented, used on lease or sold)	Perforations	Gas-oil ratio
used on lease	4128-4132', 3886-3889', 3878-3882'	CFPB

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State Geological Survey

WICHITA, BRANCH

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Woolsey Petroleum LEASE NAME Greenstreet * 1 SEC. 31 TWP. 27S RGE. 13W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 3107-3157'/60-120-60-120. Rec. 562' M + 600' SW. FP: 96/289-289/514#. SIP: 1061-996#. HP: 1511-1479#.			1st open - 13.1 MCF 2nd open - 2.3 MCF	
DST #2: 3871-3900'/60-120-60-120. Rec. 120' SMGCSW. FP: 58/117-117/137#. SIP: 1462-1462#. HP: 2025-1909#.			1st open - 202 MCF 2nd open - 236 MCF	
DST #3: 4004-4025'/30-30-30-30. Rec. 10' SOCM. FP: 39/39-39/39#. SIP: 117-78#. HP: 1948-1948#.			1st open - WB, died 5" 2nd open - NB	
DST #4: 4022-4040-/30-60-60-120. Rec. 660' GIP, 60' GSWCM. FP: 29/39-39/69#. SIP: 1016-1258#. HP: 1968-1939#.			Trace oil. 1st open - FB 2nd open - WB inc. FB	
DST #5: 4087-4110'/30-60-60-120. Rec. 60' GCM, 240' GOCM, 600' SW. FP: 39/206-255/401#. SIP: 1258-1220#. HP: 1978-1968#.			1st open - SB 2nd open - SB GTS in 30" Gauged 0.7 MCF	
DST #6: 4123-4150'/30-30-95-190. Rec. 360' GO, 30' GOCM, 90' FO. IFP: Tool plugged. FFP: 44-186#. ISIP: Tool plugged. FSIP: 1411#. HP: 1993-1981#. 1st open - WB, died in 12". 2nd open - SB GTS in 20", gauged 16 MCF				
DST #7: 4235-4270'/45-90-60-120. Rec. 10' M. FP: 49/49-49/49#. SIP: 69-98#. HP: 2026-2017#.			1st open - WB 2nd open - WB, died 25"	
DST #8: 4258-4330'/30-60-45-90. Rec. 20' M. FP: 59/69-69/69#. SIP: 225-743#. HP: 2094-2036#.			1st open - WB, SB 2nd open - SB	
DST #9: 4414-4440'/30-30-30-30. Rec. 7' M w/oil specks. FP: 29/29-29/29#. SIP: 49-39#. HP: 2163-2123#.			1st open - WB, died 2nd open - NB	
DST #10: 4415-4470'/pkr. failure.				
DST #11: 4411-4470'/30-60-45-90. Rec. 120' SOCM, 60' MCSW, 600' SW. FP: 137/264-274-440#. SIP: 1511-1501#. HP: 2163-2123#.			1st open - FB, SB 2nd open - FB, SB	
DST #12: 4469-4490'/30-60-60-120. Rec. 180' GCM SW, 435' GCSW. FP: 29/137-137/313#. SIP: 1491-1491#. HP: 2182-2143#.			1st open - WB, SB 2nd open - WB, SB	

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