

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3911

Name: RAMA Operating Co., Inc.

Address P.O. Box 159
Stafford, KS 67578

City/State/Zip _____

Purchaser: Republic Natural Gas

Operator Contact Person: Robin L. Austin

Phone (316) 234-5191

Contractor: Name: _____

License: _____

Wellsite Geologist: None

Designate Type of Completion
____ New Well ____ Re-Entry Workover

Oil ____ SWD ____ SIOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Gruenerwald & Associates

Well Name: Gibbons-Hess-Travis #1

Comp. Date 6-18-68 Old Total Depth 4367

____ Deepening Re-perf. ____ Conv. to Inj/SWD
 Plug Back 3860 PBTB
____ Commingled ____ Docket No. ____
____ Dual Completion ____ Docket No. ____
____ Other (SWD or Inj?) ____ Docket No. ____

11-7-93

11-23-93

Spud Date of START Date Reached TD Completion Date of
OF WORKOVER OF WORKOVER

API NO. 15- K 15-151-20, 0750001

County Pratt

SE-NE-SE-SE Sec. 36 Twp. 27S Rge. 13 E
708 Foot from N (circle one) Line of Section

100 Foot from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, S, NW or SW (circle one).

Lease Name Gibbons-Hess Well # B-1

Field Name Rolingson

Producing Formation Lansing-K.C.

Elevation: Ground 1850 KB 1858

Total Depth 4367 PBTB _____

Amount of Surface Pipe Set and Cemented at 178 Foot

Multiple Stage Cementing Collar Used? ____ Yes No

If yes, show depth set _____ Foot

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REWORK JH 2-15-96
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbl's

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

____ Quarter Sec. ____ Twp. ____ S Rng. ____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title V.P. Date 1-30-95

Subscribed and sworn to before me this 30 day of January, 19 95.

Notary Public Caroline Farris

Date Commission Expires 4-11-98



RECEIVED STATE CORPORATION COMMISSION
K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received JAN 31 1995
C _____ Geologist Report Received
Distribution RCD/31-95
 KCC _____ SWD/Rep _____
_____ KGS _____ Plug _____ Other _____
(Specify)

Operator Name RAMA Operating Co., Inc. Lease Name Gibbons-Hess Well # B
 Sec. 36 Twp. 27S Rge. 13 East County Pratt
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample Name Top Datum

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

ORIGINAL

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		13-7/8		178	U.K.		
Production	7-7/8	5-1/2		4364	U.K.		

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	C.I.B.P.		3860
2	Perf. 3732-36		
4	4296'-4304' 4326'-4332'		

TUBING RECORD

Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
None			

Date of First, Resumed Production, SWD or Inj. 12-15-94 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		3495	0		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval 3732'-3736'

