

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9408
name Trans Pacific Oil Corporation
address One Main Place, Suite 410
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Elfie A. Lacio
Phone (316) 265-0226

Contractor: license # 5841
name Trans-Pac Drilling, Inc.

Wellsite Geologist Mr. Alan D. Banta
Phone (316) 262-3596

PURCHASER Derby Trading Corp.

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
2/09/85 2/20/85 2/20/85
Start Date Date Reached TD Completion Date

1487' Total Depth PBTB

Amount of Surface Pipe Set and Cemented at 10 3/4" @ 365' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-151-21,575-0000

County Pratt

C S/2 SE SE Sec. 5 Twp 27S Rge 14 East West

330 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

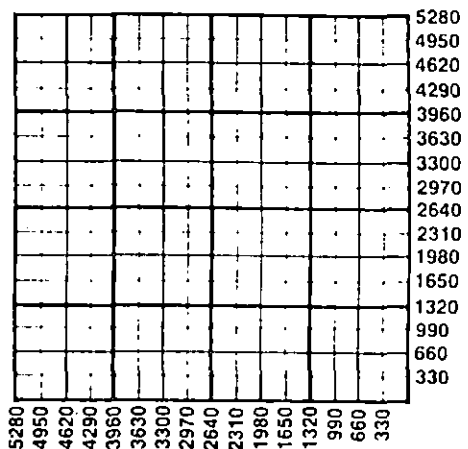
Lease Name Menish Well# 2

Field Name Blowout

Producing Formation Viola

Elevation: Ground 2004 KB 2012

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and Ft. West From Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # RCP 3-29-85 MAR 29 1985

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 or confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and the best of my knowledge.

Signature [Signature] Title Executive Vice President Date 2-28-1985

Subscribed and sworn to before me this 28th day of February 1985

Notary Public Elfie A. Lacio

Notary Commission Expires 4-4-88
ELFIE A. LACIO
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 4/4/88

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name ..Trans. Pacific.Oil.... Lease Name Menish.... Well# 2... SEC.5.... TWP.27S. RGE.14.... East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1
 (3905' - 3940')
 45-45-45-45
 Strong blow, GTS in 16". Gauged 1000 CF.
 Recovered: 40' of HO & GCM, 216' Froggy
 Oil, 712' SW. ISIP: 1193#, FSIP: 1154#,
 IFP: 143 - 286#, FFP: 377 - 481#.

Name	Top	Bottom
Heebner	3714'	
Toronto	3731'	
Douglas	3754'	
Br. Lime	3871'	
Lansing	3901'	
BKC	4226'	
Mississippi	4346'	
Viola	4412'	
Log TD \	4493'	

DST #2
 (4044' - 4145')
 45-45-45-45
 Strong blow throughout. Recovered: 100'
 OSMW, 740' MSW. ISIP: 1347#, FSIP: 1334#,
 IFP: 104 - 233#, FFP: 325 - 390#.

DST #3
 (4367' - 4450')
 45-45-45-45
 Strong blow throughout. Recovered: 920'
 GIP, 30' Mud, 162' O & GCM, 118' Froggy
 Oil. ISIP: 415#, FSIP: 338#, IFP: 208 -
 260#, FFP: 208 - 234#.

CONFIDENTIAL

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface.....	14 3/4"	10 3/4"	40.5	365'	Light Common	175	1/2 lb. floreal
Production...	7 7/8"	4 1/2"	10.5	4492'	60/40 POZ	225	3% CC, 2% Gel 10% Salt 3/4 of 1% CMR2.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

hots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	4423 - 4428	1500 gal. (750 gal. 28% 750 gal. 15% acid)	4423-4426

JUN 06 1986

TUBING RECORD size 2 3/8 set at 4410' packer at

Liner Run Yes No

Date of First Production 3-20-1985	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
estimated Production Per 24 Hours	Oil 18 Bbls	Gas MCF	Water 2 Bbls	Gas-Oil Ratio CFPB	Gravity 31°

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented sold used on lease
 open hole perforation other (specify)
 Dually Completed.
 Commingled

4423-4428