

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9408
name Trans. Pacific Oil Corporation
address One Main Place, Suite 606
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Mr. Isao Sugiura
Phone 316 262-3596

Contractor: license # 5841
name Trans-Pac Drilling, Inc.

Wellsite Geologist Mr. Alan Banta
Phone 316 262-3596

PURCHASER Gaty Trading + Trans

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator Skelly
Well Name #1 Menish
Comp. Date 6/6/54 Old Total Depth 4657'

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
10-27-84 10-29-84 10-29-84
Spud Date Date Reached TD Completion Date

4663' Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 918' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-151-01,000-0001

County Pratt

NE SE SE Sec 5 Twp 27S Rge 14 West

990 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

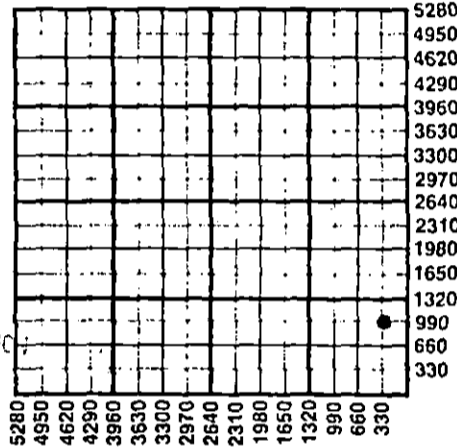
Lease Name Menish OWWO Well# 1

Field Name Blowout

Producing Formation Viola

Elevation: Ground 2006 KB 2014

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
12-5-84
DEC 05 1984

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

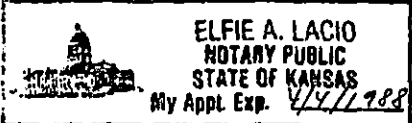
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Isao Sugiura
Title Exec. Vice President Date 12-4-1984

Subscribed and sworn to before me this 4th day of December 19 84

Notary Public Elfie A. Lacio
Notary Commission Expires 4-4-88



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 5, Twp. 27N, Rge. 14W

Operator Name ..Trans-Pacific Oil... Lease Name Menish. OWW Well# 1. SEC 5... TWP.27S. RGE. 14... East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached stat level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Lansing	3899'	
BKC	4221'	
Mississippi	4357'	
Viola	4426'	
Simpson Shale	4524'	
Simpson Sand	4531'	
LTD	4558'	

RELEASED

FEB 07 1986

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Production	7.7/8"	4 1/2"	20#	4661'	50/50 POZ	230 s.	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2 SPF	4428-4432	750 Gal. 28% NE Acid	4428-32

TUBING RECORD size 2 3/8" set at 4559' packer at Liner Run Yes No

Date of First Production 11/17/84 Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
	21	5			

Disposition of gas: vented sold used on lease
 METHOD OF COMPLETION open hole perforation other (specify)
 PRODUCTION INTERVAL 4428-4432
 Dually Completed.
 Commingled