

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE #5399 EXPIRATION DATE 6/30/83

OPERATOR American Energies Corporation API NO. 15-151-21, 207-0000

ADDRESS 575 Fourth Financial Center COUNTY Pratt

Wichita, Kansas 67202 FIELD McBride

** CONTACT PERSON Brian G. Fisher PROD. FORMATION Lansing "B"

PHONE (316) 263-5785

PURCHASER Getty Trading & Transportation Co. LEASE Wendell

ADDRESS P.O. Box 5568 WELL NO. 1

Denver, Colo. 80217 WELL LOCATION C E/2 E/2 SW

DRILLING Kaw Drilling Co., Inc. 2310 Ft. from West Line and

CONTRACTOR 1010 Union Center 1320 Ft. from South Line of

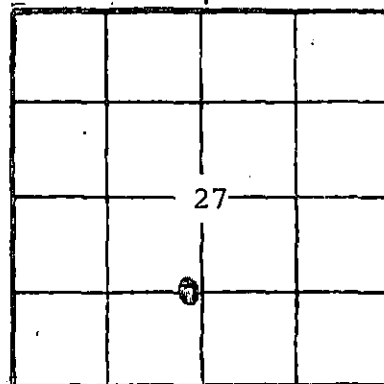
ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 27 TWP 27 SRGE 14W (E)

PLUGGING N/A

WELL PLAT

(Office Use Only)

CONTRACTOR ADDRESS



KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 4630' PBDT

SPUD DATE 10/23/82 DATE COMPLETED 11/08/82

ELEV: GR 1959' DF 11' KB 1970'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 363' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry; Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

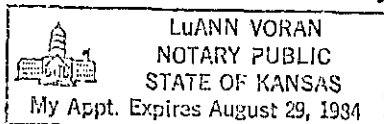
A F F I D A V I T

I, Brian G. Fisher, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Brian G. Fisher (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of April, 1983.



Signature of LuAnn Voran (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

*** IF HOLE IS PLUGGED A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

APR 29 1983 4-29-83 CONSERVATION DIVISION Wichita, Kansas

OPERATOR American Energies Corp PLEASE Wendell SEC. 27 TWP 27S RGE. 14W

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
Check if no Drill Stem Tests Run.				
DST #1 3912-3938' (Lansing "B") 30/60/45/90 1st opening strong blow measured on 1/4" orifice, GTS 11" GA 18,500/21" CFG, GA 22,900/31" CFG, 2nd open GA 19,500/10" CFG, GA 15,700/20" CFG, stab @ 15,700/30" CFG thru out test, rec. 60' M w/few oil sp, 60' VHOC gsy. mud, 390' clean oil, (39 degree grav. @ 60 degree F), ch. 89,000 ppm, mud chl. 48,000 ppm, total 840' fluid good test no evidence of plugging, IH 2024, IFP 160-185, ISIP 1211, FFP 235-309, FSIP 1211, FH 2012 BHT 115 degree F.				
DST #2 4048-4060' (Lansing "H") 30/60/45/90, 1st open fair flow, 2nd open dec. to wk. blow, rec. 120' GIP, 60' M w/f o spks., 60' wtr. mud, 60' SW, ch. 100,000 ppm, mud ch. 48,000 ppm, IH 2123, IF 49-49, ISIP 1384, FF 86-86, FSIP 1384, FH 2123, BHT 118° F.				
DST #3 4069-4114' (Lansing "I") 30/60/45/90, 1st open fair blow, 2nd open fair blow, rec. 2943' GIP, 90' GCM w/few o sp, 240' HOC GSYM, (top 31% M, 3% W, 30% O, 37% G), (bottom 9% M, 6% W, 35% O, 50% G), IH 2172, IFP 74-74, ISIP 1359, FFP 123-123, FSIP 1384, FH 2172.				
	DST #4 4132-4150 (Lansing "J") 30/60/30/60, 1st open wk. blow, 2nd open wk. blow & died/20", rec. 30' DM, IH 2197, IFP 61-61, ISIP 210, FFP 61-61, FSIP 111, FH 2172.			
	DST #5 4316-4364 (Miss.) 30/60/45/90 1st open strong blow, 2nd open GTS 14" TSTM, rec. 50' GCM (test ch 56,000 ppm, mud ch 45,000 ppm), IH 2381, IFP 61-61, ISIP 1347, FFP 61-49, FSIP 1396, FH 2332, BHT 121° F.			
	E-Log Tops:			
	Herr LS	2106	-136	
	Wab LS	2912	-942	
	Stotler LS	3056	-1086	
	Tarkio LS	3112	-1150	
	Oread LS	3656	-1686	
	Heebner SH	3713	-1743	
	Brown LS	3865	-1895	
	Lan LS	3890	-1920	
	Lan "B"	3914	-1944	
	Lan "H"	4049	-2079	
	Lan "I"	4070	-2100	
	Lan "J"	4139	-2169	
	BKC	4233	-2263	
	Miss.	4339	-2369	
	Viola	4407	-2437	
	Simp. SH	4511	-2541	
	Simp. SS	4535	-2565	
	Arb DOL	4607	-2637	
	LTD	4627		
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New or (Used))

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	24#	378'	Common	300	3% CC, 2% gel
Production	7 7/8"	4 1/2"		4509'	RFC	200	12 bbl. mud flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1		4405-4415'
			2		4384-90'
Size	Setting depth	Packer set at			
2 3/8"	3940'	N/A	2		3923-30'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal. 7 1/2% MCA	4405-15'
500 gal. 15% MCA	4384-90'
750 gal. 15% mud acid	3923-30'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
12/9/82	Pumping	38.8
Estimated Production -I.P.	Oil	Gas
50 bbls.	-0-	60 MCF
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
N/A	74 bbls.	N/A
	Perforations	CFPB
	3923-30'	