

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5087
Name Texas Energies, Inc
Address P.O. Box 947
City/State/Zip Pratt, KS 67124

Purchaser: Republic Natural Gas Company
Pratt, KS 67124

Operator Contact Person Richard D. Harper
Phone 316-672-7581

Contractor: License # 5149
Name Wheatstate Oilfield Services

Wellsite Geologist Steve McClain
Phone 316-672-7581

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
7-29-84 8-06-84 8-30-84
Spud Date Date Reached TD Completion Date
4720 4552
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 390 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

API NO. 15-151-21,404-0000
County Pratt
100' E of
C.N/2 SE.NW. Sec.10. Twp 27S. Rge. 15. East West

3630 Ft North from Southeast Corner of Section
3200 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

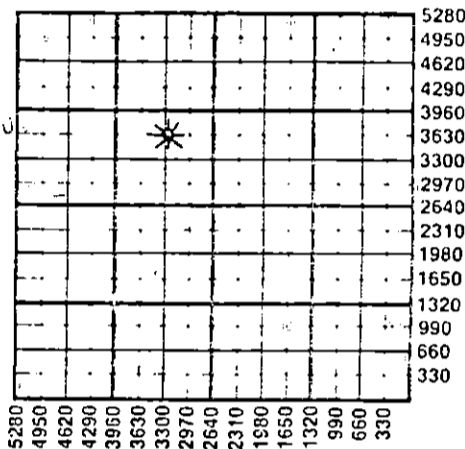
Lease Name Newby 'B' Well # J-10

Field Name Carver-Robbins

Producing Formation Cherokee/Kinderhook

Elevation: Ground 2044 KB 2057

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # J84-455

Groundwater 3630 Ft North from Southeast Corner
(Well) 3200 Ft West from Southeast Corner of
Sec 10 Twp 27S Rge 15 East West

Surface Water...Ft North from Southeast Corner
(Stream, pond etc)...Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard D. Harper

Title Production Geologist Date 10-12-84

Subscribed and sworn to before me this 12th day of October 1984

Notary Public Sandy Patton

Date Commission Expires 8/27/85



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 10 Twp 27S Rge 15W

SIDE TWO

Operator Name Texas Energies, Inc. Lease Name Newby 'B' Well # 1-10

Sec. 10 Twp. 27S Rge. 15 East West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3957-3988 (Lansing A & B) Time 30-45-45-60. IHP 1964; FHP 1951; IFP 64-64; FFP 90-103; ISIP 1398; FSIP 1385. Rec. 95' muddy water.

DST #2 4384-4410 (Cherokee) Time 30-45-45-60. IHP 2759; FHP 2246; IFP 207-207; FFP 220-207; ISIP 1167; FSIP 1154. Gas to surface in 3 min. 1st opening - gauged 577 mcfg to 840 mcfg. Gas to surface 2nd opening - gauged 840 mcfg. Stabilized at 865 mcfg. Rec. 100' drilling mud.

Name	Top	Bottom
Onaga	2960	(-903)
Wabaunsee	2998	(-941)
Tarkio	3187	(-1130)
Howard	3338	(-1281)
Topeka	3454	(-1397)
Heebner	3774	(-1717)
Lansing	3956	(-1899)
B/KC	4281	(-2224)
Cherokee Sd	4394	(-2337)
Miss.	4413	(-2356)
Kinderhook Sd	4436	(-2379)
Viola	4458	(-2398)
Simpson Sh	4614	(-2557)
Arbuckle	4702	(-2645)
L.T.D.	4721	(-2664)

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	390	Lite	100	3% CC
Production	7 7/8	4 1/2	10.5	4594	Common	100	2% Gel 3% CC
					Lite	25	--
					Common	125	Latex

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4444-4448	500 gal. 15% DS FE	4444-4448
4/hydra jet	4395	70g foam + N ₂ + 85 sxs sand	4444-4448
		2000 SCF/N ₂ + 50 sxs sand	4395
		500 gal. 7 1/2% DS FE	4395

TUBING RECORD Size 2 3/8 Set At 4480 Packer at -- Liner Run Yes No

Date of First Production 10-5-84 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	1 Bbls	250 MCF	5 Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation Other (Specify)
 Sold Used on Lease Dually Completed Commingled

4444-4448
4395