

Amended

Confidential

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 081-21253-0000

ORIGINAL

County Haskell

SE - NE - NW Sec. 15 Twp. 27S Rge. 34 E
31 X W

Operator: License # 5293

Name: Helmerich & Payne, Inc.

Address 1579 E. 21st Street

City/State/Zip Tulsa, OK 74114

Purchaser: _____

Operator Contact Person: Sharon LaValley

Phone (918) 742-5531

Contractor: Name: Cheyenne Drilling

License: 5382

Wellsite Geologist: Brad Rine

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: MAR 02 2000

Well Name: CONFIDENTIAL

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

10-8-99 10-17-99 12-2-99
Spud Date Date Reached TD Completion Date

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name K.C. Feedlot Well # 2

Field Name Pleasant Praire

Producing Formation Chester

Elevation: Ground 2952' KB 2962'

Total Depth 5308' PBTD 5295'

Amount of Surface Pipe Set and Cemented at 1845 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3184 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 99 6-30-00
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

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RECEIVED
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas
MAR 6 - 2000

KCC

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sharon LaValley
Title Engineer Tech Date 3-2-00
Subscribed and sworn to before me this 2nd day of March
2000.
Notary Public Teresa Jane Hardest
Date Commission Expires August-17, 2002

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
Release
MAY 10 2004

Form ACO-1 (7-91) **From Confidential**

X

Operator Name Helmreich & Payne, Inc. Lease Name K.C. Feedlot Well # 2

Sec. 15 Twp. 27S Rge. 31
 East County Haskell
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: DIL/GR/SP/ML/SL/N/D

Name	Formation (Top), Depth and Datums	Sample Datum
Heeber	Top 3868'	
Toronto	3879'	
Lansing	3906'	
Kansas City	4296'	
Marmaton	4528'	
Cherokee	4669'	
Atoka	4883'	
Morrow	4948'	
Chester Shale	5030'	
Chester Sand	5100'	
St. Louis	5161'	
TD	5308'	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	1845'	Halliburton Lite Prem Plus Prem Plus CLH	659	2% CaCl & 1/2# sk flocele 2% Bent + 1% CD32, 10% NaCl + 1/2# sk celloflake
Production	7 7/8	5 1/2	17	5286'	(Btm) 50/50 Poz Class H	200	2% Bent, 1% CD32 polymer, 10% NaCl & 1/2# celloflake
					Top Stage (Lead) 35/65 Poz Class C	400	6% bent, 10# NaCl & 1/2# celloflake
					(Tail) 50/50 Poz Class C	75	2% bent, 10% NaCl & 1/2# celloflake

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per foot	PERFORATION RECORD <input checked="" type="checkbox"/> Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
	Specify Footage of Each Interval Perforated		Depth	
4	5102'-5135'		30,930 gal x-link gel w/96,000# 16/30 sd.	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8		5076'	<input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method
12/2/99	<input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas:Oil Ratio	Gravity
	138	84			

Disposition of Gas: METHOD OF COMPLETION
 Vented Sold Used on Lease Open Hole Perf Dually Comp. Commingled 5102'-5135'
 (If vented, submit ACO-18.) Other (Specify)

3-2-2001



HELMERICH & PAYNE, INC. • UTICA AT TWENTY-FIRST • TULSA, OKLAHOMA 74114

CONFIDENTIAL

March 2, 2000

KCC

MAR 02 2000

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Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202-3802

Re: Confidential Information
K.C. Feedlot #2
API # 15-081-21253
Sec. 15-27S-31W
Haskell Co., KS

To Whom It May Concern:

Enclosed is an Amended ACO-1 on the above mentioned well. This ACO-1 shows the Estimated Production Per 24 hrs. This well was filed confidential and will need to continue its confidentiality. If you have any questions, please give me a call at (918) 742-5531 ext. 471.

Sincerely,

Sharon LaValley
Engineering Tech.

sl

Release
MAY 1 2000
From
Confidential

RECEIVED
STATE CORPORATION COMMISSION

MAR 6 - 2000

CONSERVATION DIVISION
Wichita, Kansas