

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 081-21253-0000

County Haskell

SE - NE - NW Sec. 15 Twp. 27S Rge. 34 E
31 X W

700 Feet from S(N) (circle one) Line of Section

2100 Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name K.C. Feedlot Well # 2

Field Name Pleasant Praire

Producing Formation Chester

Elevation: Ground 2952' KB 2962'

Total Depth 5308' PBDT 5295'

Amount of Surface Pipe Set and Cemented at 1845 Feet

Multiple Stage Cementing Collar Used? X Yes No

If yes, show depth set 3184 Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan A.H.T. 5-1-00 UIC
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 5293

Name: Helmerich & Payne, Inc.

Address 1579 E. 21st Street

City/State/Zip Tulsa, OK 74114

Purchaser: Gas - CIG Oil - NORA

Operator Contact Person: Sharon LaValley

Phone (918) 742-5531

Contractor: Name: Cheyenne Drilling

License: 5382

Wellsite Geologist: Brad Rine

Designate Type of Completion

X New Well Re-Entry Workover

X Oil SWD SIOW Temp. Abd.

 Gas ENHR SIGW

 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

 Deepening Re-perf. Conv. to Inj/SWD

 Plug Back PBDT

 Commingled Docket No.

 Dual Completion Docket No.

 Other (SWD or Inj?) Docket No.

10-8-99 10-17-99 12-2-99
Spud Date Date Reached TD Completion Date

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OIL & GAS CONSERVATION DIVISION
Wichita, Kansas
FEB 18 2000

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sharon LaValley

Title Eng-Tech Date 2-16-2000

Subscribed and sworn to before me this 16th day of February, 2000

Notary Public Tring J. Hurd

Date Commission Expires Aug 17, 2002

K.C.C. OFFICE USE ONLY		
F	<u> </u>	Letter of Confidentiality Attached
C	<u> </u>	Wireline Log Received
C	<u> </u>	Geologist Report Received
Distribution		
<u> </u>	<u> </u>	SWD/Rep
<u> </u>	<u> </u>	Plug
<u> </u>	<u> </u>	NGPA
<u> </u>	<u> </u>	Other
(Specify)		

Operator Name Helmerich & Payne, Inc. Lease Name K.C. Feedlot Well # 2

Sec. 15 Twp. 27S Rge. 31 East West County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heeber	3868'	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Toronto	3879'	
List All E.Logs Run: DIL/GR/SP/ML/SL/N/D		Lansing	3906'	
		Kansas City	4296'	
		Marmaton	4528'	
		Cherokee	4669'	
		Atoka	4883'	
		Morrow	4948'	
		Chester Shale	5030'	
		Chester Sand	5100'	
		St. Louis	5161'	
		TD	5308'	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	24	1845'	Halliburton Lite Prem Plus Prem Plus CLH	659	2% CaCl ₂ & 1/2# sx flocele 2% bent + 1% CD32 10% NaCl + 1/2# sk celloflake
Production	7 7/8"	5 1/2"	17	5286'	(Btm) 50/50 Poz Class H Top Stage (Lead) 35/65 Poz Class C (Tail) 50/50 Poz Class C	200 400 75	2% bent, 1% CD32 polymer, 10% NaCl & 1/2# celloflake 6% bent, 10% NaCl & 1/2# celloflake 2% bent, 10% NaCl & 1/2# celloflake

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

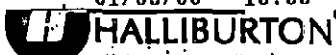
Shots per foot	PERFORATION RECORD <input checked="" type="checkbox"/> Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	5102'-5135'	30,930 gal x-link gel w/96,000# 16/30 sd.	

TUBING RECORD	Size <u>2 7/8</u>	Set At <u>5076'</u>	Packer At	Liner Run <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	<u>12/2/99</u>	Producing Method	<input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil <u>138</u> Bbls	Gas <u>84</u> MCF	Water Bbls	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled 5102'-5135'

Production Interval: Other (Specify) _____



JOB S. MARY 4238-1

TICKET # 19781	TICKET DATE 10-9-99
BOA / STAT. KS.	COUNTY Haskell
PSL DEPARTMENT ZF	CUSTOMER REP / PHONE Phil Lyod
API / LWI #	ORIGINAL

REGION North America	NWA/COUNTRY USA	BOA / STAT. KS.	COUNTY Haskell
MBU ID / EMP # M100103 106304	EMPLOYEE NAME Tye Davis	PSL DEPARTMENT ZF	CUSTOMER REP / PHONE Phil Lyod
LOCATION Liberal KS	COMPANY Cheyenne Drlg	API / LWI #	
TICKET AMOUNT 9075.00	WELL TYPE 07	JOB PURPOSE CODE 010	
WELL LOCATION L-1014 N.W. Subleke	DEPARTMENT ZF		
LEASE / WELL # K.S. Feedlot #2	SEC / TWP / RNG 15-27-34		

HES EMP NAME/EMP#(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#(EXPOSURE HOURS) HRS
T. Davis 106304			
B. McKinley 106009			
G. Humphreys 106085			
R. Ferguson 106154			

HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES
54038-77941	3.5						
54079-6610	3.5						
54225-75221	3.5						
52978-75219	3.5						

Form Name _____ Type: _____
 Form Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Misc. Data _____ Total Depth _____

DATE	CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
10-9-99	2000	10-9-99	10-10-99	10-10-99
TIME		1030	0345	0500

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY	MAKE
Float Collar 2 1/2" Plate	1	H
Float Shoe		
Guide Shoe		0
Centralizers 5/8" PTC	3	
Bottom Plug		W
Top Plug P.C.	1	
Head		C
Packer		
Other		0

WELL DATA

	NEW/USED	WEIGHT	SIZE	FROM	TO	MAX ALLOW
Casing	R1	24	8.518	0.0	1070	
Liner						
Liner						
Tbg/D.P.						
Tbg/D.P.						
Open Hole						SHOTS/FT.
Perforations						
Perforations						
Perforations						

MATERIALS

Treat Fluid	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb.
Prop. Type	Size	Lb.
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perpac Balls	Qty.	
Other		
Other		
Other		
Other		

HOURS ON LOCATION		OPERATING HOURS		DESCRIPTION OF JOB
DATE	HOURS	DATE	HOURS	
				CMT 8 5/8 S.P.
TOTAL		TOTAL		

HYDRAULIC HORSEPOWER
 Avail. _____ Used _____
AVERAGE RATES IN BPM
 TREATED _____ Overall _____
CEMENT LOSS IN PIPES
 FEET 42 Reason S.P.

CEMENT DATA

STAGE	SACKS	CEMENT	BULK/SKS	ADDITIVES	YIELD	LBS/GAL
1	695	PTLT	B	2% cc 1/4" Flocate	2.86	12.3
1	150	pt	B	2% cc 1/4" FLO.	1.32	14.4

Circulating _____	Displacement _____	Preflush: _____	Gal - BBI _____	Type _____
Breakdown _____	Maximum _____	Load & Bkdn: _____	Gal - BBI _____	Pad: BBI - Gal _____
Average _____	Frac Gradient _____	Treatment _____	Gal - BBI _____	Disp: BBI Gal 114
Shut In: Instant _____	5 Min _____ 15 Min _____	Cement Slurr _____	Gal - BBI 255 L.C.	35 Fl.
		Total Volume _____	Gal - BBI _____	

Frac Ring #1: _____ Frac Ring #2: _____ Frac Ring #3: _____ Frac Ring #4: _____

THE INFORMATION STATED HEREIN IS CORRECT
 STATE CORPORATION COMMISSION

CUSTOMER'S REPRESENTATIVE SIGNATURE
 Phil Lyod

FEB 18 2000

REGION North America		COUNTRY	BDA/S	TICKET DATE
MBUID/EMP #		EMPLOYEE NAME	PSL DEPARTMENT	
LOCATION	COMPANY	CUSTOMER REP / PHONE		
TICKET AMOUNT	WELL TYPE	API / UWI #	ORIGINAL	
WELL LOCATION	DEPARTMENT	JOB PURPOSE CODE		
LEASE / WELL #	SEC / TWP / RNG			

HES EMP NAME/EMP#(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#(EXPOSURE HOURS) HRS

CHART NO.	TIME	RATE (GPM)	VOLUME (GAL)	PUMPS	PRESS. (PSI)	DESCRIPTION / REMARKS
	2000					Called out for job
	2230					OK LOC N.B. 5000
	0330					Out of hole w/10 p. R.D. UP TO 5000
	0410					Start 8 1/2" 1" P.E.
	0314					CSY ON 8 1/2" HOOP UP 2500 TO 3000
	0327					CIRK 14 PIT
	0342					THRU CIRK HOOP STAGE TO PIT
	0344				2500 PSI	7054 2000
	0349	6.0	255	✓	80	PUMP 695x P.L.I. 194 12 30
	0430	6.0	35	✓	70	PUMP 1505x P.L. 111 14 30
	0437	0		✓	0	SHUT DOWN DROP PUMP
	0442	6.0	114	✓	100	PUMP P.S.P.
	0442	6.0	114	✓	100	4 bbls in 6m - 100 PSI
	0457	2.0	114	✓	160	105 bbls in 5m - 100 PSI
	0500	2.0	114	✓	500	Load pump
	0502		114	✓	550	SHUT IN PA
	0505					Job over
						Thanks for company
						Tya Brian crew
						100 bbls cont. to pit
						2735x to pit

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STATE OF KANSAS - CORPORATION COMMISSION
PRODUCTION TEST & GOR REPORT

ORIGINAL

Conservation Division Form C-5 Rev.

TYPE TEST: Initial Annual Workover Reclassification TEST DATE:

Company HELMERICH & PAYNE INC. Lease KC Feedlot Well No. # 2

County HASKELL Location 700FNL-2100'FWL Section 15 Township 27S Range (E/W) 34W Acres

API Well Number 15-018-212530000 Reservoir(s) Chester Gas Pipeline Connection CIG

Completion Date 2-15-2000 Type of Completion (Describe) Single hole Plug Back I.D. Packer Set At NA

Lifting Method: Pumping Gas Lift ESP Type Liquid Oil & Water API Gravity of Liquid/Oil 34

Casing Size 5 1/2" Weight 17 # ID. 4.892 Set At 5242' Perforations 5102 To 5135

Tubing Size 2 7/8 Weight 6.5 # ID. 2.441 Set At 5033 Perforations To

Present Starting Date Time AM/PM Ending Date Time AM/PM

Test Starting Date 2-14-2000 Time 9:00 AM/PM Ending Date 2-15-2000 Time 9:00 AM/PM

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure Casing: 5 Paig Tubing: 45 Paig Separator Pressure 36 Paig Choke Size

Bbls./In.	Stock Tank		Starting Gauge			Ending Gauge			Net API Bbls.	
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
<u>Test</u>	<u>300</u>	<u>1466</u>	<u>9</u>	<u>4</u>	<u>187</u>	<u>12</u>	<u>3</u>	<u>245</u>		<u>58</u>
<u>Test</u>	<u>300</u>	<u>1465</u>	<u>2</u>	<u>11</u>	<u>58</u>	<u>6</u>	<u>11</u>	<u>138</u>		<u>80</u>
<u>Test Water</u>	<u>210</u>	<u>N.A.</u>	<u>1</u>	<u>6</u>	<u>54</u>	<u>2</u>	<u>2</u>	<u>78</u>	<u>24</u>	

Total 138

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connection (Yes/No) Yes Orifice Meter Range 5.46

Pipe Taps: Flange Taps: X Differential: 2.0 Static Pressure: 100

Type Measuring Device	Entry Size	Orifice Size	Meter-Prover-Tester Pressure					Diff. Press. (h ₁) or (h ₂)	Gas Gravity (G _g)	Flowing Temp. (t)
			In. Water	In. Merc.	Paig or (P)	%CO ₂	H ₂ S ppm			
<u>Orifice Meter</u>	<u>2"</u>	<u>1.375</u>					<u>0</u>	<u>4</u>		<u>60</u>
<u>Critical Flow Prover</u>										
<u>MERLA Well Tester</u>										

GAS FLOW RATE CALCULATIONS (R)

Coeff. MCFD (F ₁) (F ₂)	Meter-Prover Press. (P ₁) (P ₂)	Press. Extension $\sqrt{h_1 - P_m}$	Gravity Factor (F _g)	Flowing Temp. Factor (F _t)	Deviation Factor (F _p)	Sqr. Rt. Chart Factor (F _d)
<u>5.46</u>						

Gas Prod. MCFD Flow Rate (R): 84 Oil Prod. Bbls./Day: 138 Gas/Oil Ratio (GOR) = Cubic Feet per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this _____ day of _____ 19____.

For Oilfield Operator

For Commission

For Company

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SUPPLEMENTAL CEMENT JOB REPORT

Field Receipt # 127110415

Page 2 of 2

CUSTOMER Halmerich & Payne Inc	DATE 17-OCT-99	F.R. # 127110415	SERV. SUPV. Randy Sneets
LEASE & WELL NAME - OCSG K.C. Feedlot #2 - API 15081212530000	LOCATION Perryton		COUNTY-PARISH-BLOCK Haskell Kansas
DISTRICT Perryton	DRILLING CONTRACTOR RIG # Cheyenne Drig #2	TYPE OF JOB Long String	

PRESSURE/RATE DETAIL

TIME HR:MIN	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	EXPLANATION
	PIPE	ANNULUS				
20:40	200		5.5		H2O	START DISPLACEMENT
20:57	1500		0	73.6	H2O	BUMP PLUG CLOSE DV TOOL
20:58	0		0			FLOAT HELD
20:54	500		3	63	H2O	SLOW RATE

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. CMT PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	SERV. SUPV.
Y N	1100	Y N	0	388	0	Y N	

PT 1553 (12/98)

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CEMENT JOB REPORT

CUSTOMER Holmarich & Payne Inc		DATE 17-OCT-99		F.R. # 127110415		SERV. SUPV. Randy Sheets	
LEASE & WELL NAME K.C. Faedlot #2 - API 15081212530000		LOCATION Sec 15 - 27S - 34W		COUNTY-PARISH-BLOCK Haskell Kansas			
DISTRICT Perryton		DRILLING CONTRACTOR RIG # Cheyenne Drig #2		TYPE OF JOB Long String			
SIZE & TYPE OF PLUGS		LIST-CSI-HARDWARE		PHYSICAL SLURRY PROPERTIES			
Guide Shoe, Cement Nose, 5-1/2 i		SLURRY WGT PPG		SLURRY YLD FT ³		WATER GPS	
Float Collar, AI Flap, 5-1/2 - 8rd		PUMP TIME HR:MIN		Bbl SLURRY		Bbl MIX WATER	
MATERIALS FURNISHED BY BJ							
200 Sks 50:50 Poz H + Additives		14.8		1.2		5.11	
Mud Clean II						43	
400 Sks 35:65 Poz C + Additives		12.8		1.99		10.66	
75 Sks 50:50 Poz C + Additives		14.5		1.26		5.58	
25 Sks C		14.8		1.32		6.31	
Available Mix Water 500 Bbl.		Available Displ. Fluid 380 Bbl.		TOTAL		218 140.07	
HOLE		TBG-CSG-D.P.			COLLAR DEPTHS		
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	GRADE
7.875		5300	5.5	17	CSG	5285	P-110
SHOE		PCOAT		STAGE			
5285		5244		3174			
LAST CASING		PKR-CMT RET-BR PL-LINER		PERF. DEPTH		TOP CONN	
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE	DEPTH	TOP	BTM
8.625	24	CSG	1843			5.5	
WELL FLUID		WGT.					
WATER BASED MUD		9.4					
DISPL. VOLUME		DISPL. FLUID		CAL. PSI		CAL. MAX PSI	
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	OP. MAX	SQ. PSI
121.6	BBLs			1100			
MAX TBG PSI		MAX CSG PSI		MIX WATER SOURCE			
				RIG			
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING:							
PRESSURE/RATE DETAIL					EXPLANATION		
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES 3000 PSI	
15:00	3000					CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input checked="" type="checkbox"/>	
15:02	200		6	10	MCI	TEST LINES	
15:05	400		5.5	43	POZ H	START MUD CLEAN II	
15:12	0		3			START CEMENT	
15:18	100		5.5		H2O	ALL CEMENT SHUTDOWN WASH P&L	
15:27	300		5.5	50	H2O	DROP 1ST PLUG START DISPLACEMENT	
15:34	600		2.5	111	MUD	START MUD DISPLACEMENT	
15:43	1100		0	121.6	MUD	SLOW RATE	
15:44	0		0			BUMP PLUG TEST FLOAT	
16:08	750		3		MUD	FLOAT HELD DROP OPENING TOOL	
16:17	0		0	20	MUD	OPEN STAGE TOOL	
						HOOK RIG TO CIRCULATE	
						2ND STAGE	
19:54					C	PLUG MOUSE & KEY HOLE	
20:09	0			6	C	SHUTDOWN	
20:09	200		6.5		H2O	START WATER SPACER	
20:13	300		6.5	10	H2O	START CEMENT	
20:34	200		4	142	POZ C	START TAIL CEMENT	
20:38	0		0	17	POZ C	ALL CEMENT SHUTDOWN DROP CLOSING PLUG	
BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	SERV. SUPV.
<input checked="" type="checkbox"/> N	1100	<input checked="" type="checkbox"/> N	0	388	0	Y <input checked="" type="checkbox"/>	

PT 1552 (12/88)

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