

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 007-22,380

County BARBER

SE SW Sec. 10 Twp. 33S Rge. 11

Operator: License # 5030

Name: Vess Oil Corporation

Address: 8100 E. 22nd St. North,
Bldg. 300

City/State/Zip: Wichita, KS 67226

Purchaser: na

Operator Contact Person: Bill Horigan

Phone (316) 682-1537

Contractor: Name: L.D. Drilling, Inc.

License: 6039

Wellsite Geologist: Kim Shoemaker

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGM
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Comingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

9-12-91 9-20-91 na

Spud Date Date Reached TD Completion Date

660 Feet from S/N (circle one) Line of Section
3300 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name COLBORN Well # 1-10

Field Name Rhodes North

Producing Formation na

Elevation: Ground 1485' KB 1490'

Total Depth 4600 PBDT _____

Amount of Surface Pipe Set and Cemented at 284' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) *AITI DPO*

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2-6-92
FEB 06 1992
CONSERVATION DIVISION
WICHITA, KANSAS

ppm content 9500 Fluid volume 600 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *WR Horigan*

Title Operations Manager Date 1/29

Subscribed and sworn to before me this 29th day of January 19 92.

Notary Public *Michelle D. Henning*

Date Commission Expires _____

MICHELLE D. HENNING
NOTARY PUBLIC
STATE OF KANSAS
My App. Exp. 7/10/93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

81

SIDE TWO

Operator Name Vess Oil Corporation Lease Name COLBORN Well # 1-10
 Sec. 10 Twp. 33S Rge. 11 East West
 County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
List All E.Logs Run:				
SEE ATTACHMENT SHEET FOR DST RESULTS		SEE ATTACHMENT SHEET		

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	28#	284'	60/40poz	180	2% gel
							3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

Attachment Sheet to ACO-1

Vess Oil Corporation Colborn #1-10
SE SW Sec. 10-33S-11W
Barber County, Kansas

DST #1 4245-4294 Zone LKC 200' Zone
Times: 30-45-60-60
Blow: 1st open - surging blow to BOB and
decreasing
2nd open - BOB - 12 min.
Rec: 300' GIP, 100' SOGCM - 10% oil, 30% gas,
5% water, 55% mud
250' GW, Chlorides 95,000
IFP: 140-143 FFP: 168-223
ISIP: 1717 FSIP: 1707
HP: 2087-2054 Temp: 118 degree

DST #2 4502-4556 Zone Miss.
Times: 30-45-45-60
Blow: BOB - 2"/BOB - 4"
Rec: 1900' sulfur water/os
(Chlorides - 6,000 ppm)
IFP: 186-440 FFP: 533-853
ISIP: 1751 FSIP: 1751
Temp: 126 degree

SAMPLE TOPS

Heebner 3600 (-2110)
Br. Lime 3801 (-2311)
Lansing 3810 (-2310)
BKC 4309 (-2819)
Miss. 4473 (-2983)
Miss/Chert 4520 (-3030)
RTD 4600 (-3110)

RECEIVED
STATE CORPORATION COMMISSION
FEB 06 1967
CONSERVATION DIVISION
WICHITA, KANSAS

913-483-2627, Russell, Kansas

Phone Plainville 913-434-2812

793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

ORIGINAL

No 3319

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31 Russell, Kansas 67665

New

Date	9-20-91	Sec.	10	Twp.	33	Range	11	Called Out	6:00 P.M.	On Location	8:30 P.M.	Job Start	8:45 P.M.	Finish	9:30 P.M.	
Lease	Colborn	Well No.	1-10	Location				Pixley, 35, W, 25, E into	County	Barber	State	Ks				
Contractor	L. D. Kola															
Type Job	Rotary Plug															
Hole Size	7 7/8	T.D.	4600'													
Csg.		Depth														
Tbg. Size		Depth														
Drill Pipe	4 1/2"	Depth	650'													
Tool		Depth														
Cement Left in Csg.		Shoe Joint														
Press Max.		Minimum														
Meas Line		Displace														
Perf.																

Owner Same

To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.

Charge To **Vass Oil Corp.**
 Street **8100 E. 22nd N Bldg 300**
 City **Wichita** State **Ko.** **67226**

The above was done to satisfaction and supervision of owner agent or contractor.

EQUIPMENT

Pumptrk #195	No.	Cementer	Tim
		Helper	Don
Pumptrk #68	No.	Cementer	
		Helper	
Bulktrk #68		Driver	Jacks
		Driver	

Purchase Order No. **125 SKS 60% (6.9 Sel)**

CEMENT

Amount Ordered	125 SKS 60% (6.9 Sel)
Consisting of	
Common	75 51.25 393.75
Poz. Mix	50 2.25 112.50
Gel.	8 6.75 54.00
Chloride	
Quickset	

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 STATE CORPORATION COMMISSION
 WICHITA, KANSAS
 MILEAGE 6.992
 1.00
 125.00
 45.00
 Total 730.25

Reference:	Pumptrk Charge	380.00
6	Pumptrk Mileage	12.00
1	8 3/4 Dryhole Plug	20.00
	Total	412.00

Floating Equipment

Total \$ 1142.25
Disc - 171.34
\$ 970.91

Remarks: Mixed - 50 SKS at 650'
 50 SKS at 310'
 10 SKS at 40'
 15 SKS in Rathole.

Allied Cementing
 By Tim Dickson

Thanks

Ph- 1-483-2627, Russell, Kansas
 Phone 5-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

No 2521

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	9-13-91	Sec.	10	Twp.	33	Range	11	Called Out		On Location	11:00 PM	Job Start	2:30 AM	Finish	3:15 AM	
Lease	Colborn	Well No.	#7-10	Location				Med Lodge 2E 4 1/2 S E1/2	County	Barber	State	Ks				
Contractor	L. D. Drilling Ris #1															
Type Job	Surface Pipe Job															
Hole Size	12 1/4	T.D.	284 ft													
Csg.	8 1/2	Depth	282 ft													
Tbg. Size		Depth														
Drill Pipe		Depth														
Tool		Depth														
Cement Left in Csg.	15 ft	Shoe Joint														
Press Max.		Minimum														
Meas Line	262 ft	Displace	17.4 bbl.													
Perf.																

Owner Same

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.

Charge To Ness Oil Corporation
 Street 8100 E 22nd N Bldg 300
 City Wichita State Ks. 67226

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. X Mark A. Sander

CEMENT *Thank You 25*

Amount Ordered 180.00 2+3

EQUIPMENT

Armat Bored

Pumptrk	No.	Cementer	<i>M. K.</i>
	181	Helper	<i>Dunn</i>
Pumptrk	No.	Cementer	
		Helper	
Bulktrk	208	Driver	
		Driver	<i>Kent</i>

Consisting of			
Common	108	5.25	567.00
Poz. Mix	72	2.25	162.00
Gel.	4	6.75	<i>NIC</i>
Chloride	5	21.00	105.00
Quickset			
Handling	180	1.00	180.00
Mileage	6	7.50	45.00

DEPTH of Job 282 ft

Reference:	Pump Truck Charge	380.00
6	mileage charge	12.00
1	wooden plug	42.00
	Sub Foot	
	...	
	Total	434.00

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 CONSERVATION DIVISION
 FINANCE EQUIPMENT
 WICHITA, KANSAS

Total	1059.00
Total	1493.00
Disc -	223.95

Remarks: Cement did Circulate

Total 1493.00
Disc - 223.95

\$ 1269.05

Allied Cementing Co Inc
 Mike Munkel