

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. \_\_\_ No Log

LICENSE # 6029 EXPIRATION DATE June 30, 1983

OPERATOR Ladd Petroleum Corporation API NO. 15-025-20,658-00-00

ADDRESS P. O. Box 2848 COUNTY Clark

Tulsa, Oklahoma 74101 FIELD Minneola

\*\* CONTACT PERSON David P. Spencer PROD. FORMATION Atoka/Morrow

PHONE (918) 587-6531

PURCHASER Inland Crude Purchasing Corporation LEASE Harris

ADDRESS 104 South Broadway, Suite 521 WELL NO. 3-9

Wichita, Kansas 67202 WELL LOCATION C E/2 SW

DRILLING Murfin Drilling Company 1320 Ft. from South Line and

CONTRACTOR ADDRESS 617 Union Center Building 1980 Ft. from West Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 9 TWP 30S RGE 25 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

		9	

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 5500' PBD 5459'

SPUD DATE 1-18-83 DATE COMPLETED 4-18-84

ELEV: GR 2570' DF KB 2582'

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1393' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David P. Spencer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*David P. Spencer*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of April

19 84.

*Mary E. Russell*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 1-23-85

\*\* The person who can be reached by phone regarding any questions concerning this information.

\*\*\* IF HOLE IS PLUGGED A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

RECEIVED STATE CORPORATION COMMISSION

MAY 07 1984

CONSERVATION DIVISION Wichita, Kansas

NS 8-675

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR LADD PETROLEUM CORPORATION LEASE

Harris

SEC. 9 TWP. 30S RGE. 25 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3-9

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.						
Red Bed			0	815	Base Heebner	4375 -1793
Red Bed & Shale			815	2327	Douglas	4410 -1828
Shale			2327	2568	Lansing	4488 -1906
Shale & Lime			2568	2688	Kansas City	4591 -2009
Shale			2688	3131	Marmaton	5021 -2439
Lime & Shale			3131	5500	Cherokee	5157 -2575
					Morrow	5318 -2736
					Mississippi	5370 -2788

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1393'	Howco Lite Howco	450 200	2% cc, 1/2# Flocele/ 3% cc.
Production	7-7/8"	5-1/2"	17#	5500'	Self Stress II	100	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	4" Csg. Gun	5322 - 5328'

TUBING RECORD		ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Size	Setting depth	Amount and kind of material used	Depth interval treated
2-3/8"	5350'		
		Acidized w/500 gal. 7-1/2% HCL	5322 - 5328'
		Fraced w/ 11,882 gal fluid & 22,000# sd.	5322 - 5328'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
4-6-84	Pumping	
Net Oil Produced -T.P.	Oil	Gas
	9 bbls.	0 MCF
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
	53 %	10 lbs.
	Perforations	5322 - 5328'