

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR LADD PETROLEUM CORPORATION

API NO. 15-025-20,554-00-00

ADDRESS P. O. Box 2848

COUNTY Clark

Tulsa, Oklahoma 74101

FIELD Minneola

**CONTACT PERSON L. O. Butner

PROD. FORMATION Atoka

PHONE (918) 587-6531

LEASE Wears

PURCHASER Inland Crude Purchasing Company

WELL NO. 2

ADDRESS 200 Douglas Bldg.

WELL LOCATION SE NE SW

Wichita, Kansas 67202

1650 Ft. from South Line and

DRILLING Rains & Williamson Oil Co., Inc.

2310 Ft. from West Line of

CONTRACTOR

ADDRESS 435 Page Court, 220 W. Douglas

the SW SEC. 8 TWP. 30S RGE. 25W

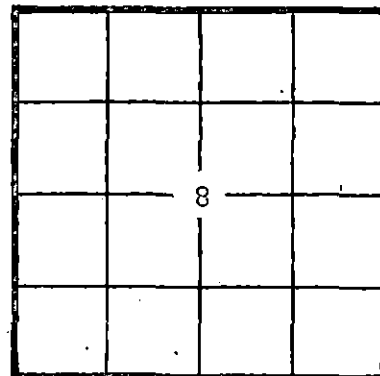
Wichita, Kansas 67202

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC [check]
KGS [check]
(Office Use)

TOTAL DEPTH 5400' PBD 5361'

SPUD DATE 1-25-82 DATE COMPLETED 2-7-82

ELEV: GR 2574' DF 2583' KB 2585'

DRILLED WITH (CONCRETE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1421' Dv Tool Used? NO

AFFIDAVIT

STATE OF OKLAHOMA, COUNTY OF TULSA SS, I,

L. O. Butner OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Production Engineer (FOR) Ladd Petroleum Corporation

OPERATOR OF THE Wears LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 25 DAY OF February, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) L. O. Butner

SUBSCRIBED AND SWORN BEFORE ME THIS 29th DAY OF March, 19 82.

Mary E. Russell
NOTARY PUBLIC

MY COMMISSION EXPIRES: 1-23-85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Public Order Pool.

3-31-82

NS 86-15

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sandstone	5305	5313	ATOKA	

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or ~~XXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	1421'	Class H 65/35 Poz.	150 sx 600 sx.	3% cc. 6% gal, 12 1/2#, gilsonite
Production		5 1/2"	14# 15.5#	5396'	50/50 pos.	250 sx.	3% cc. 12 1/2# gilsonite, 10% salt.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	4" Csg. Gun	5307 - 5310

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"		5299'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. 7 1/2% MSR acid, 21.5 Bbl. 2% KCL	5307 - 5310

Date of first production 2-19-82	Producing method (flowing, pumping, gas lift, etc.) Flowing	Gravity. 44.5
RATE OF PRODUCTION PER 24 HOURS	Oil 117 bbls.	Gas 317 MCF
Disposition of gas (vented, used on lease or sold) SI WOPLC	Water % 0	Gas-oil ratio 2709:1 CFPB
Perforations		5307 - 5310'