SIDE ONE AFFIDAVIT OF COMPLETION FORM (REV) ACO-1 This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential. Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (316) 263-3238. (Rules 82-2-105 & 82-2-125) KCC # (316) 263-3238. OPERATOR Pickrell Drilling Company API NO. 15-025-20, 575-000 ADDRESS 110 N Market Suite 205 COUNTY\_ Clark Wichita, Kansas 67202 FIELD \*\*CONTACT PERSON\_ Jay McNeil PROD. FORMATION PHONE 262-8427 LEASE Giles 'B' PURCHASER 7 WELL NO. ADDRESS WELL LOCATION SE NW NW . . . 990'S Ft. from North Line and DRILLING Pickrell Drilling Company CONTRACTOR 990'F Ft. from West Line of 110 N. Market, Suite 205 ADDRESS

the NW/4 SEC - 25 TWP - 305 RGE - 22W Wichita, Kansas 67202 WELL PLAT PLUGGING Pickrell Drilling Company CONTRACTOR KCC ADDRESS 110-N. Market, Suite 205 KGS -ģ-(Office Wichita, Kansas 67202 Use) TOTAL DEPTH -5450 \_\_ PBTD\_ SPUD DATE 2/28/82 DATE COMPLETED 3/11/82 ELEV: GR 2356 DF 2358 KB 2361 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS Amount of surface pipe set and cemented 595'KB . DV Tool Used? \_\_No. AFFIDAVIT , COUNTY OF SEDGWICK KANSAS ss, I, OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH. C. W. Sebits DEPOSES THAT HE IS Attorney-In-Fact (FOR) (FOR) Pickrell Drilling Company OPERATOR OF THE LEASE, AND IS DULY AUTHORIZED TO MAKE / RECEIVED THIS APPLICATION THE BEHALF OF SAID OPERATOR, THAT WELL NO. 7 SAID LEASE HAS THE COMPONIED AS OF THE 11th DAY OF March \_\_\_\_, 19<u>82\_\_\_</u>, AND THAT ALL INFORMATEONEENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. Wiehita Kause FURTHER AFFIANT SAITH NOT. SUBSCRIBED AND SHORN REPORE ME THIS 18th DAY OF March 1982 NOTARY PUBLIC STATE OF KANSAS Sue A. BrownTARE PUBLIC MY\_COMMISSION\_EXPIRES: February 24, 1985

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR CTHER DESCRIPTIVE INFORMATION

Show all important sense of perosity and contents thereof; cored intervals, and all drill-stern tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries,

FORMATION DESCRIPTION, CONTENTS, ETC.				TOP	BOTTOM	<u> </u>	NAME		י אליקולם י	
DST #1: 5294-5335' 30"-60"-90"-90" fair blow rec 75' thin mud 240' wtr IFP 96-118# FFP 195-225# ISIP 1561# FSIP 1561#					Heebner Brown Lime Lansing Stark B/KC B/Pawnee Cherokee B/Inola Mississippi		4564 ( 4582 ( 4929 ( 5036 ( 5186 ( 5217 ( 5296 (	-2029) -2203) -2221) -2568) -2675) -2825) -2856) -2935) -2980)		
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Report of all string	gs set — surface, i	intermediate,	production, a	te. CASING	RECORD	(New)	or (Used			
Purpose of string	Size hote drilled	Size cosing set (in O.D.)	Weight lbs/ft.	Setting depth	Type came	n!	Socks	Тур	Type and percent additives	
		8 5/8"	;	595'KB	Common		300 Sx		· ————————————————————————————————————	
								<del>                                     </del>	<del></del>	
<del></del>	LINER RECOR	Þ	<del></del>		P	ERFORA	TION RECOR	D	<del></del> -	<del></del>
Top, H.	letiom, ft.	Socks ee	ement	Shots	·		& type	Depth interval		<del></del>
TUBING RECORD			<del>-</del> }							
Size Setting depth Pocker set at						_				
	A	CID, FRACT	URE, SHOT,	CEMENT SQI	JEEZE RECOR	D '	8 /4			<del></del>
Amount and kind of material used								Depth interval treeted		
										<del></del>
Date of first production	ing, pumping, g	g, pumping, yas lift, etc.)								
Oit					Water p			Gravity		
RATE OF PRODUCTION PER 24 HOURS Disposition of gas (ventual		Perfo	bbls. CFPB							