

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Pickrell Drilling Company

API NO. 15-025-20,575-00-00

ADDRESS 110 N. Market, Suite 205

COUNTY Clark

Wichita, Kansas 67202

FIELD

**CONTACT PERSON Jay McNeil

PROD. FORMATION

PHONE 262-8427

LEASE Giles 'B'

PURCHASER

WELL NO. 7

ADDRESS

WELL LOCATION SE NW NW

DRILLING Pickrell Drilling Company

990'S Ft. from North Line and

CONTRACTOR

990'E Ft. from West Line of

ADDRESS 110 N. Market, Suite 205

the NW/4 SEC. 25 TWP. 30S RGE. 22W

Wichita, Kansas 67202

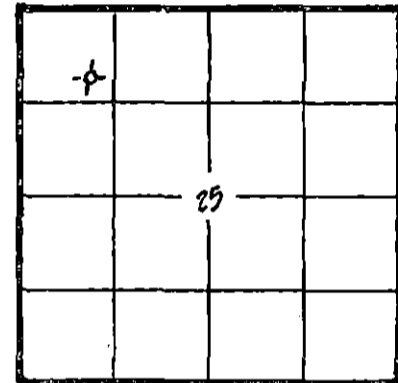
WELL PLAT

PLUGGING Pickrell Drilling Company

CONTRACTOR

ADDRESS 110 N. Market, Suite 205

Wichita, Kansas 67202



KCC [check] KGS [check] (Office Use)

TOTAL DEPTH 5450 PBSD

SPUD DATE 2/28/82 DATE COMPLETED 3/11/82

ELEV: GR 2356 DF 2358 KB 2361

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 595'KB DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

C. W. Sebitts OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Attorney-In-Fact (FOR) Pickrell Drilling Company

OPERATOR OF THE Giles 'B' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 7 ON

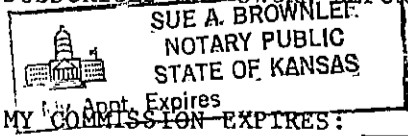
SAID LEASE HAS BEEN COMPLETED AS OF THE 11th DAY OF March, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 18th DAY OF March, 1982.



[Signature] SUE A. BROWNER NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED STATE CORPORATION COMMISSION 3-22-82

NS 810 TS CONSERVATION DIVISION Wichita Kansas

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 5294-5335' 30"-60"-90"-90" fair blow rec 75' thin mud 240' wtr IFP 96-118# FFP 195-225# ISIP 1561# FSIP 1561#			Heebner Brown Lime Lansing Stark B/KC B/Pawnee Cherokee B/Inola Mississippi	4390 (-2029) 4564 (-2203) 4582 (-2221) 4929 (-2568) 5036 (-2675) 5186 (-2825) 5217 (-2856) 5296 (-2935) 5341 (-2980)

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
		8 5/8"		595' KB	Common	300 Sx	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations