

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5418 EXPIRATION DATE 6/30/83

OPERATOR Allen Drilling Company API NO. 15-009-22,964-00-00

ADDRESS P. O. Box 1389 COUNTY Barton

Great Bend, Kansas 67530 FIELD Chase-Silica

** CONTACT PERSON Doug Hoisington PROD. FORMATION Arbuckle

PHONE (316) 793-3582

PURCHASER Koch Oil Company LEASE Fisher

ADDRESS P.O. Box 2256 WELL NO. 1-31

Wichita, KS 67201 WELL LOCATION

DRILLING Allen Drilling Company 1320 Ft. from south Line and

CONTRACTOR CONTRACTOR ADDRESS P. O. Box 1389 660 Ft. from west Line of (X)

Great Bend, Kansas 67530 the SW (Qtr.) SEC 31 TWP 19 RGE 11 (W).

PLUGGING --

CONTRACTOR CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 3420' PBTD 3401'

SPUD DATE 1-26-83 DATE COMPLETED 2/26/83

ELEV: GR 1777' DF 1779' KB 1782'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 576' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Doug Hoisington, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Doug Hoisington (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of March, 1983.



MY COMMISSION EXPIRES:

Ruth Brack (REGULAR) PUBLIC STATE CORPORATION COMMISSION

MAR 24 1983

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

NS 731-15

OPERATOR Allen Drilling Company LEASE Fisher SEC. 31 TWP. 19 RGE. 11

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1-31

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---|-----|--------|--------------------------------|-------|
| <p>Check if no Drill Stem Tests Run.</p> <p>Randy Lilak, geologist</p> <p>Anhydrite 565 586 Topeka 2684 2946 Heebner 2946 2964 Toronto 2964 2976 Douglas 2976 3070 Br Lime 3070 3083 LKC 3083 3328 Arbuckle 3340 RTD 3420</p> <p>DST #1-A: 3123-3170 Lansing D & F Misrun</p> <p>DST #1-B: 3123-3170 Lansing D & F Blow: Weak, died in 18 min. Times: 20-15: 15-15 SIP: 34-22 FP: 34-22/22-22 HP: 1697-1675</p> <p>DST #2 3324-3357 Arbuckle Weak blow bldg slowly to 10" blow on both openings Times: 30-45: 60-60 Recovered 70' gas in pipe, 170' VHO&GCM SIP: 1095-1073 (2% depl) FP: 56-34/68-79 HP: 1808 BH Temp: 100°</p> | | | Dresser-Atlas Laterolog GRN | |

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Socks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|---------|--|
| Surface | 12-1/4" | 8-5/8" | 23# | 576' | Common | 320 sks | 2% Gel, 3% CC |
| Production | 7-7/8" | 5-1/2" | 15# | @ 3418' | 50/50 poz | 125 | 2% gel, 18% salt CFR-2 Blended .75 w/125 |

| LINER RECORD | | | PERFORATION RECORD | | |
|--------------|-------------|--------------|--------------------|-----------------|----------------|
| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
| none | | | 2 | 5 1/2" csg. gun | 3353-3359 |

| TUBING RECORD | | |
|---------------|---------------|---------------|
| Size | Setting depth | Packer set at |
| 2-7/8" | 3400' | None |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| 500 gal 15% NE | 3353-3359 |

| | | |
|---|---|---------------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
| 2/26/83 AM | pumping | 37.5 @ 53°F |
| Estimated Production -I.P. | Gas | Water |
| 20 bbls. | 0 | % 15 |
| Disposition of gas (vented, used on lease, or sold) | NA | Gas-oil ratio |
| | | CFPB |
| | Perforations | 45 above |