

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6827 EXPIRATION DATE June 30, 1984

OPERATOR Robert L. Shaw API NO. 15-009-22,950 - 00 - 00

ADDRESS 1235 Lake Plaza Drive, Suite 244 COUNTY Barton

Colorado Springs, CO 80906 FIELD Otis-Albert

** CONTACT PERSON Robert L. Shaw PROD. FORMATION Gorham Sand
PHONE (303) 574-7780

PURCHASER NCRA. Box 1167 LEASE Wissman
KC-KCC

ADDRESS McPherson, Kansas WELL NO. 2

WELL LOCATION NW SE NW

DRILLING Woodman & Iannitti Drilling Company 990 Ft. from East Line and

CONTRACTOR CONTRACTOR 990 Ft. from South Line of

ADDRESS 1008 Douglas Building the NW (Qtr.) SEC 5 TWP 19S RGE 15 (W).

Wichita, Kansas 67202

PLUGGING CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 3719' PBD 3718'

SPUD DATE 11-6-82 DATE COMPLETED 11-13-82

ELEV: GR 2049 DF 2051 KB 2054

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(MIX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1059' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED STATE CORPORATION COMMISSION

NOV 2 1983

A F F I D A V I T

CONSERVATION DIVISION
Wichita, Kansas

Robert L. Shaw, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robert L. Shaw
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of November, 1983.

Carol Stevens
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 8-30-86

RECEIVED STATE CORPORATION COMMISSION

NOV 22 1983

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

NJ 731-15

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
(X) Check if no Drill Stem Tests Run.			Electric Log	Tops
Post Rock & Shale Streaks	0	64	Heebner	3280 (-1226)
Shale	64	430	Toronto	3292 (-1238)
Shale	430	500	Douglas	3309 (-1255)
Sand	500	600	Brown Lime	3349 (-1295)
Shale	600	970	Lansing	3360 (-1306)
Red Bed	970	1054	Base K C	3583 (-1529)
Anhydrite	1054	1062	Gorham Sand	3668 (-1614)
Anhydrite	1062	1080	Arbuckle	3693 (-1639)
Shale	1080	1490	Reagan Sand	3702 (-1648)
Shale & Lime	1490	1945	Quartzite	3710 (-1656)
Lime & Shale	1945	2230	RTD	3719 (-1665)
Lime & Shale	2230	2460	LTD	3720 (-1666)
Lime & Shale	2460	2675		
Lime & Shale	2675	2890		
Lime & Shale	2890	3050		
Lime & Shale	3050	3165		
Lime & Shale	3165	3300		
Lime & Shale	3300	3450		
Lime	3450	3537		
Lime	3537	3630		
Lime & Shale	3630	3690		
Lime & Shale	3690	3719		
R.T.D.	3719			

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
New Surface	12-1/4"	8-5/8"		1059'	Common	450	
Used Production	7-7/8"	5-1/2"		3718'	Common	75	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3670' - 3674'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	3669'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
300 gal. 7 1/2% MCA Acid	3670' - 3674'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
12-11-82	Pumping	36

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	30 bbls.	MCF	0 %	bbls. CFPB

Disposition of gas (vented, used on lease or sold)
Perforations 3670'-3674'