

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5303
Name Canaday Oil Corporation
Address 920 No. Tyler
City/State/Zip Wichita, KS 67212

Purchaser Clear Creek
McPherson, KS

Operator Contact Person G. E. Canaday
Phone 722 3840

Contractor: License # 5110
Name B & B Drilling, Inc.

Wellsite Geologist Walter Martz
Phone 316 263 6025

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

10-4-85 10-12-85 11-2-85
Spud Date Date Reached TD Completion Date
3480 3443
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 937 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-009-24,068-00-00

County Barton

.NW. SW. SW. Sec. 13. Twp 17S. Rge 14. East West

990 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

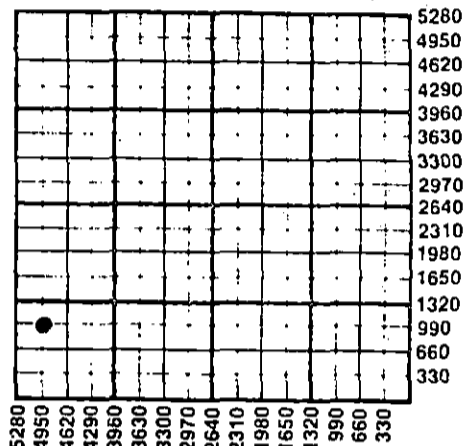
Lease Name Clair Well # 3

Field Name Sandford Northeast

Producing Formation Conglomerate Sandstone

Elevation: Ground 1957 KB 1965

Section Plat



REC 1-1-97

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) water hauled
(purchased from city, R.W.D. #)

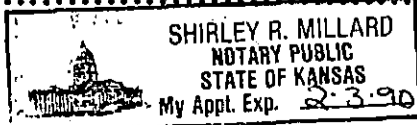
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 12-27-86

Subscribed and sworn to before me this 27 day of December 1986
Notary Public [Signature]

Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Form ACO-1 (7-84)

NS 7-31-15 Act I

Sec. 13. Twp. 17Rge. 14W

SIDE TWO

Operator Name Canaday Oil Corp Lease Name Clair Well # 3

Sec. 13 Twp. 17S Rge. 14W County Barton

East
 West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
DST #1 3204-50 45-45-45-45. Rec. 210' GIP, 30' SOCM. IFP 59/49 FFP 49/49. ISIP-98. FSIP 98. BHT 101°			Name Top Bottom
DST #2 3250-3283 45-45-45-45 Rec. 25' mud. IFP 59/49 FFP 49/49 ISIP 601 FSIP 119 BHT 102			Anhydrite 927 (+1038)
DST #3 3346-76 45-45-30-45. Rec. 20 Mud. IFP 36/36 FFP 36/36 ISIP 73 FSIP 45 BHT 104°			Base Anhydrite 952 (+1013)
DST #4 3373-3423 45-45-45-45. Rec. 5' mud. IFP 54/45 FFP 45/45 ISIP 54 FSIP 45. BHT 103°			Topeka 2894 (-929)
DST #5 3418-3480 45-60-45-60. Rec. 180' GIP 570' of Gassy oil. IFP 82/164 FFP 183/247 ISIP 1018 FSIP 1000 BHT 104°			Heebner 3130 (-1165)
			Toronto 3147 (-1182)
			Brown Lst. 3205 (-1240)
			Lansing 3215 (-1250)
			BKC 3422 (-1457)
			Conglomerate Sst. 3426 (-1461)
			Base Congl. Sst. 3434 (-1469)
			Total Depth 3480 (-1515)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	23#	937	Posmix	350	3%CC, 2% gel
Production	7 7/8"	4 1/2"	10 1/2	3479	ASC	115	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
3 SPF	3429 to 3432			100 gal of MOD 202 and 1000 kerosene with 5 gal Hyflo		3429 to 3432	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method					
11-2-85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	45 bbls. Bbls	None MCF	None Bbls		39		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Sold Used on Lease Open Hole Perforation Other (Specify) 3429-3432

Conservation Division
Wichita, Kansas
1987