

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5087
Name Texas Energies, Inc.
Address P.O. Box 947
City/State/Zip Pratt, KS 67124

Purchaser Koch Oil
Box 2256 Wichita, KS 67201

Operator Contact Person Brian G. Fisher
Phone (316) 263-4777

Contractor: License # 5149
Name Wheatstate Oilfield Services

Wellsite Geologist Richard Harper
Phone (316) 672-6560

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
02-13-85 02-22-85 03-20-85
Spud Date Date Reached TD Completion Date
3600 3599
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 306 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-009-23.839-00-00
County Barton
SW SE NE Sec 24 Twp 20S Rge 13 East West

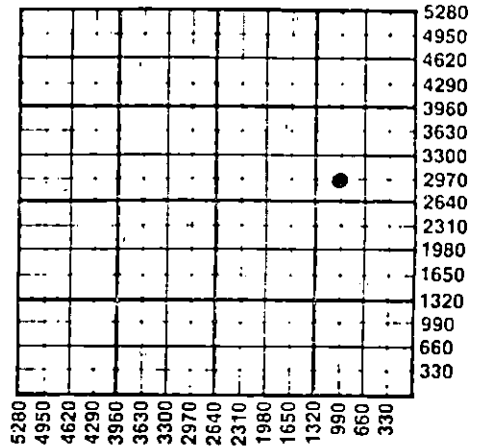
2970 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Schartz Well # 1-24

Field Name Sunny Valley SW

Producing Formation Arbuckle

Elevation: Ground 1851 KB 1856
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T85-153

Groundwater 2970 Ft North from Southeast Corner
(Well) 990 Ft West from Southeast Corner of
Sec 24 Twp 20S Rge 13 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lloyd E. Geoffroy, Jr.
Title President Date 7-1-85

Subscribed and sworn to before me this 1st day of JULY 1985
Notary Public Sandy Patton

Date Commission Expires August 27, 1985



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION

JUL 02 1985
7-2-85
CONSERVATION DIVISION
Wichita, Kansas

Sec. 24 Twp. 20S Rge. 13W

Operator Name Texas Energies, Inc. Lease Name Schartz Well # 1-24

Sec. 24 Twp. 20S Rge. 14 ^{13W} East West County Barton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
DST #1	3192-3248 (Lansing) Time 30-45-45-60. IHP 1652; IFP 92-97; ISIP 1001; FFP 117-161; FSIP 996; FHP 1630. Rec. 700' gas in pipe, 160' heavy oil cut mud, 330' mud cut oil, 30' water.	Anhydrite Heebner Toronto Douglas Sh Br. Lime	670 (+1186) 3070 (-1214) 3085 (-1229) 3106 (-1250) 3189 (-1333)
DST #2	3244-3282 (Lansing) Time 30-45-45-60. IHP 1664; IFP 28-53; ISIP 1060; FFP 78-104; FSIP 1060; FHP 1640. Rec. 950' gas in pipe, 30' heavy oil and gas cut mud, 30' water.	Lansing Cong. Arbuckle L.T.D.	3204 (-1348) 3433 (-1577) 3476 (-1620) 3604 (-1748)
DST #3	3286-3295 (L/KC 'G') Time 30-45-30-30. IHP 1687; IFP 14-16; ISIP 943; FFP 16-25; FSIP 861; FHP 1670. Rec. 65' heavily oil specked drilling mud.		
DST #4	3862-3380 (L/KC 'I') Time 30-30-30-30. IHP 1711; IFP 14-17; ISIP 803; FFP 22-27; FSIP 757; FHP 1687. Rec. 30' drilling mud.		
DST #5	3470-3490 (Arbuckle) Time 30-45-45-60. IHP 1757; IFP plugged; ISIP 1118; FFP 81-85; FSIP 989; FHP 1730. Rec. 40' slightly oil cut gassy mud, 120' heavy oil and gas cut mud, 60' heavy mud cut gassy oil.		

CONTINUED ON PAGE THREE

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	306	Class A	200	2% Gel 3% CC
Production	7 7/8	4 1/2	10.5	3599	Lite Common	25 150	Latex
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
1 shot/2 ft	3484-3506			1200 gal, 15% NE		3484-3506	
TUBING RECORD		Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No		
		2 3/8	3554	--			
Date of First Production		Producing Method					
6-02-85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		14 Bbls	0 MCF	66 Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3484-3506
 Used on Lease
 Dually Completed
 Commingled

Operator Name Texas Energies, Inc. Lease Name Schartz Well # 1-24

Sec. 24 Twp. 20S Rge. 13 East West County Barton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #6	3490-3515 (Arbuckle) Time 30-45-45-60.	IHP 1769; IFP 53-155; ISIP 839; FFP 189-247; FSIP 710; FHP 1746. Rec. 420' gas in pipe.	732' slightly mud cut gassy oil.
DST #7	3515-3535 (Arbuckle) Time 30-45-45-60.	IHP 1780; IFP 69-127; ISIP 943; FFP 138-173; FSIP 831; FHP 1760. Rec. 20' clean gassy oil, 410' sulfur water with oil scum.	

RECEIVED
STATE CORPORATION COMMISSION

JUL 02 1985

CONSERVATION DIVISION
Wichita, Kansas

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
.....
.....
.....
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
.....	
.....	
.....	
TUBING RECORD							
Size		Set At		Packer at		Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil		Gas		Water	
		Bbls	MCF	Bbls	CFPB	Gas-Oil Ratio Gravity	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Conmingled