

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-129-215150001

County Morton

SE - NE - NW Sec. 29 Twp. 34S Rge. 41 X E W

4030 FSL Feet from S (circle one) Line of Section

2970 FEL Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Stewart A Well # 2

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3454 KB 3465'

Total Depth 5050' PBTD 2410'

Amount of Surface Pipe Set and Cemented at 1440 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REENTRY 87% 7-16-98
(Data must be collected from the Reserve Pit)

Chloride content 3200 ppm Fluid volume 780 bbls

Dewatering method used X Evaporation _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 5447

Names: OXY USA Inc.

Address: P. O. Box 300

City/State/Zip Tulsa, OK 74102-0300

Purchaser: KN ENERGY

Operator Contact Person: Raymond Hui

Phone (918) 561-3548

Contractor: Name: Cheyenne Drilling Co.

License: 5382

Wellsite Geologist: None

Designate Type of Completion
 New Well XXX Re-Entry Workover

X Oil SLD SIGW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, HSW, Expl., Cathodic, etc)

If Workover:

Operator: Oxy USA Inc.

Well Name: Stewart A2

Comp. Date 5-31-97 Old Total Depth 5050'

X Deepening Re-perf. Conv. to Inj/SLD
 Plug Back 2410' PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SLD or Inj?) Docket No. _____

5-31-97 9-27-97
Spud Date of REENTRY Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Raymond Hui
Title Analyst Date 10-27-97

Subscribed and sworn to before me this 27th day of October, 1997.

Notary Public Elizabeth Kinion ELIZABETH KINION
Date Commission Expires 3-26-2000

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
1 KCC SLD/Rep: NGPA
KGS Plug. Other
(Specify)

SIDE TWO

11/10/90

Operator Name OXY USA Inc.

Lease Name Stewart A

Well # 2

Sec. 29 Twp. 34S Rge. 41

East
 West

County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Herrington	2124	1349
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Krider	2142	1331
List All E.Logs Runs		Winfield	2209	1264
		Torando	2250	1223
		Ft. Riley	2324	1149
		Council Grove	2439	1034
		Lansing	3566	- 93
		Cherokee	4426	- 953
		Morrow	4669	- 1196

CASING RECORD							
<input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	1440	Class A	420 sx	2% CC
Production	7 7/8"	5 1/2"	14	2426'	Class A	245 sx	2% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot.	PERFORATION RECORD - Bridge Plugs Set/Type Specify footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
		4	2129-2131'; 2144-2164'; 2149-2151'; 2157-2159';

TUBING RECORD Size 2 3/8" Set At 2209' Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. Pump Testing 9-11-97 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 72 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity
510 COAF

Disposition of Gas: METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

2129'-2131'
2144'-2164'
2149'-2151'
2157'-2159'