

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5151 EXPIRATION DATE June, 1983

OPERATOR Gear Petroleum Co., Inc. API NO. 15-097-20,763-0000

ADDRESS 300 Sutton Place COUNTY Kiowa

Wichita, Kansas FIELD VOD

** CONTACT PERSON Jim Thatcher, Drlg & Prod. Mgr PROD. FORMATION D & A
PHONE 316 265-3351

PURCHASER _____ LEASE Taylor "A"

ADDRESS _____ WELL NO. #1

DRILLING Red Tiger Drilling Company 2310 Ft. from West Line and

CONTRACTOR 1720 KSB Building 2310 Ft. from South Line of

ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 24 TWP 27S RGE 17 (W)

PLUGGING Red Tiger Drilling Company

CONTRACTOR 1720 KSB Building

ADDRESS Wichita, Kansas 67202

TOTAL DEPTH 4760' PBD.

SPUD DATE 6/13/81 DATE COMPLETED 6/26/81

ELEV: GR 2114' DF 2117' KB 2119'

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 432' w/300 spv Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jim Thatcher, Drilling & Production Manager, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jim Thatcher
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of December, 19 82.

Helen L. Cover
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 1, 1982

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
DEC 2 1982
CONSERVATION DIVISION
Wichita, Kansas
HELEN L. COVER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 4-1-86

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Gear Petroleum Co., Inc. LEASE Taylor 'A' #1 SEC. 24 TWP. 27S RGE. 17 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p>				
<p>SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</p>				
<p>Check if no Drill Stem Tests Run.</p> <p>DST #1: 4408-4445, wk blo and died in 13' Ist open, 30-30-30-30, Rec. 20' mud, N.S. IFP 63-63, FFP 63-63, SIP 63/63.</p> <p>DST #2: 4611-4643', misrun, could not get to bottom. 17 unit gas kick</p> <p>DST #3: 4611-4643', 30-60-45-90, wk to strong blow, NGTS, rec 80' mud, IFP 84-63, FFP 84-73, ISIP 201/116.</p> <p>DST #4: 4674-4693', 30-45-30-45, fr blow, rec. 30' mud, N.S. IFP 52-52, FFP 52-52, ISIP 84, FSIP 73 to TD at 4760' and log.</p>			<p>LOG TOPS:</p> <p>Heebner 3943</p> <p>Brown Im 4094</p> <p>Lansing 4112</p> <p>Pleasanton 4440</p> <p>Cherokee Sh 4597</p> <p>Miss 4632</p> <p>Kinderhook Sh 4667</p> <p>Kinderhook SSt 4676</p> <p>Viola 4728</p> <p>RTD 4760</p> <p>LTD 4764</p>	
<p>If additional space is needed use Page 2, Side 2</p>				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20#	432	Common	300	2% gel, 3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations