

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run X \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5123 EXPIRATION DATE \_\_\_\_\_

OPERATOR Pickrell Drilling Company API NO. 15-097-20,974-0000

ADDRESS 110 N. Market, Suite 205, Wichita, KS. 67202 COUNTY Kiowa FIELD Vod

\*\* CONTACT PERSON Jay McNeil PHONE 262-8427 PROD. FORMATION \_\_\_\_\_

PURCHASER \_\_\_\_\_ LEASE #1 Taylor 'J'

ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING CONTRACTOR Pickrell Drilling Company WELL LOCATION C NW NE

ADDRESS 110 N. Market, Suite 205 Wichita, Kansas 67202 660 Ft. from North Line and 1980 Ft. from East Line of the NE (Qtr.) SEC 24 TWP 27S RGE 17 (W).

PLUGGING CONTRACTOR Pickrell Drilling Company ADDRESS 110 North Market, Suite 205 Wichita, Kansas 67202

TOTAL DEPTH 4693' PBTD \_\_\_\_\_

SPUD DATE 11/03/83 DATE COMPLETED 11/11/83

ELEV: GR 2114 DF 2116 KB 2119

DRILLED WITH (XXXXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 414' KB DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily / abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C.W. Sebitts, being of lawful age, hereby certifies that:

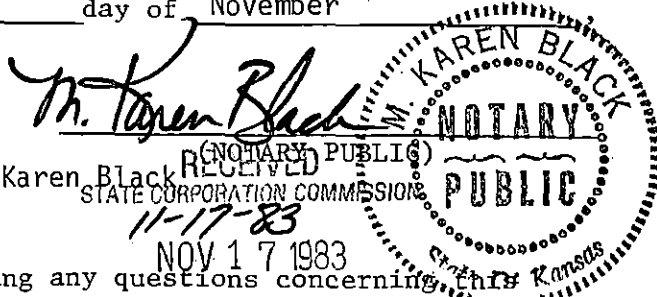
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] C.W. Sebitts (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of November 19 83 .

MY COMMISSION EXPIRES: 10-19-85

M. Karen Black (NOTARY PUBLIC) STATE CORPORATION COMMISSION



\*\* The person who can be reached by phone regarding any questions concerning information.

SIDE TWO

OPERATOR

Pickrell

LEASE NAME #1 Taylor 'J'

SEC. 24 TWP 27S RGE. 17W (W)

(E)

FILL IN WELL LOG AS REQUIRED: WELL NO. \_\_\_\_\_

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, Logs run, or Other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run: _____</p> <p>Check if samples sent to Geological Survey: _____</p> <p>DST #1, 4604'-4636', 30"-60"-30"-30", wk blow plugging action, Rec. 65' mud, FP - NG ISIP 550#, FSIP 391#.</p> <p>DST #2, 4610'-4640', 30"-60"-90"-90", Rec. 120' mud, IFP 60#-70#, FFP 70#-90#, ISIP 250#, FSIP 709#.</p>			Heebner BL Lansing Stark B/KC B/Pawnee Ck Sd	3940(-1821) 4089(-1970) 4104(-1985) 4337(-2218) 4463(-2344) 4592(-2473) 4620(-2501)
If additional space is needed use Page 2,				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"		414' KB	60/40 poz	300	2%ge1-3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Production of gas (separated, mixed or total)

Perforations