

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR TXO PRODUCTION CORP.

API NO. 15-097-20,738-0000

ADDRESS 200 W. Douglas, Ste. 300

COUNTY Kiowa

Wichita, KS 67202

FIELD Greensburg East

**CONTACT PERSON Harold R. Trapp

PROD. FORMATION Kinderhook

PHONE 265-9441

LEASE Thompson

PURCHASER Unknown

WELL NO. #1 "H"

ADDRESS N/A

WELL LOCATION C SE SE

DRILLING H-30, Rig #5

660' Ft. from South Line and

CONTRACTOR

660' Ft. from East Line of

ADDRESS 251 N. Water

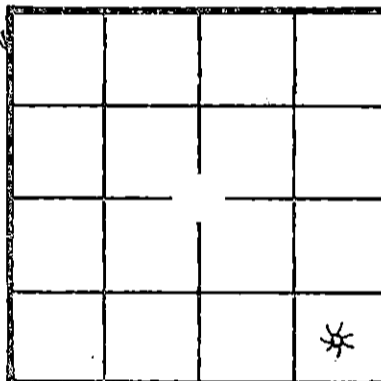
Wichita, KS 67202

the 21 SEC. 27S TWP. 17W RGE.

PLUGGING N/A

RECEIVED STATE CORPORATION COMMISSION JUN 10 1982 6-10-82 CONSERVATION DIVISION Wichita, Kansas

WELL FLAT



KCC KGS (Office Use)

TOTAL DEPTH 4800 PBTD 4785

SPUD DATE 3-15-81 DATE COMPLETED 5-28-82

ELEV: GR 2135 DF N/A KB 2143

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented N/A DV Tool Used? N/A

AFFIDAVIT

STATE OF KANSAS, COUNTY OF Sedgwick SS, I,

Harold R. Trapp OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS District Geologist (FOR) (OFF) TXO Production Corp.

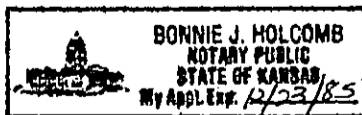
OPERATOR OF THE Thompson LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. "H" #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 28th DAY OF May, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.



Signature of Harold R. Trapp

SUBSCRIBED AND SWORN BEFORE ME THIS 8th DAY OF June, 1982.

Signature of Bonnie J. Holcomb

NOTARY PUBLIC

MY COMMISSION EXPIRES: 12/23/85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE THO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LOG TOPS				
Herington	2358	-215		
Towanda	2487	-344		
Cottonwood	2860	-717		
Foraker	3010	-867		
Wabaunsee	3172	-1029		
Tarkio	3370	-1227		
Howard	3518	-1375		
Topeka	3612	-1469		
Heebner	3948	-1805		
Douglas	3988	-1845		
Iatan	4102	-1959		
Lansing	4121	-1978		
Dennis	4358	-2215		
Swope	4410	-2267		
Hertha	4453	-2310		
B/Kansas City	4486	-2343		
Cherokee	4614	-2471		
Miss.	4652	-2509		
Kinderhook	4686	-2543		
Viola	4746	-2603		
RTD	4800			
LTD	4801			
DST #1, 3012-40' (Foraker), w/results as follows:				
IFP/30": 69-178#, good blow				
ISIP/60": 1208#				
FFP/30": 178-248#, good blow				
FSIP/60": 1028#				
Rec: 30' DM, 430' SW				
DST #2, 4688-4700' (Kinderhook), w/results as follows:				
IFP/30": 43-43#, good incr. to strong blow				
ISIP/60": 1504#				
FFP/60": 4354#, GTS in 1", 50 MCFD incr. to 81 MCFD				
FSIP/120": 1547#				
Rec: 120' DM				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	402'		400	
Production		4-1/2"	10.5#	4799'		175	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	2 JSPF (22 h.)	Kinderhook	4707-09' & 4694-4704'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	4688	4665

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Dumped 250 gals acetic acid + 40 bbls 2% KCl wtr.	
Acidized w/500 gals 10% MCA + 500 gals 12% HCl w/3% HF	4707-09' & 4694-4704'
Fraced w/285 sxs 16-30# sand w/complex gel	" "

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
5-28-82	flowing	N/A

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	3.34 BO	180 MCFD	N/A	24 BW
	bbls.	MCF	%	bbls.
				N/A
				CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
Sold Panhandle Eastern	4707-09' & 4694-4704'

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Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will be held confidential.

Circle one: Oil; Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Dunne-Gardner Petroleum, Inc.

API NO. 15-097-20,858

ADDRESS Suite 250, 200 West Douglas

COUNTY Kiowa

Wichita, Kansas 67202

FIELD

**CONTACT PERSON Jack D. Dunne

PROD. FORMATION

PHONE (316) 265-1611

LEASE Thompson

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION C SE NE

DRILLING Dunne-Gardner Petroleum, Inc.

660 Ft. from East Line and

CONTRACTOR

1980 Ft. from North Line of

ADDRESS Suite 250, 200 West Douglas

the NE/4 SEC. 21 TWP. 27S RGE. 17W

Wichita, Kansas 67202

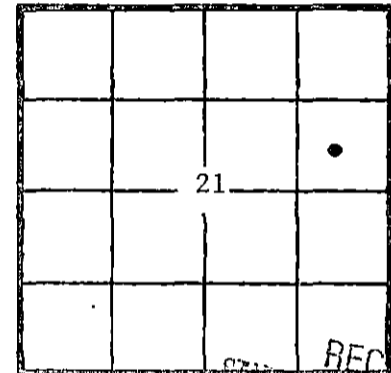
WELL PLAT

PLUGGING Dunne-Gardner Petroleum, Inc.

CONTRACTOR

ADDRESS Suite 250, 200 West Douglas

Wichita, Kansas 67202



KCC ✓
KGS ✓
(Office Use)

TOTAL DEPTH 4,825' PBTD

SPUD DATE 2/6/82 DATE COMPLETED 2/16/82

ELEV: GR 2133 DF KB 2142.5

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS

Amount of surface pipe set and cemented 8-5/8", 225 sx DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick

Donald E. Hunt OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS accountant (FOR) OF Dunne-Gardner Petroleum, Inc.

OPERATOR OF THE Thompson LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 16th DAY OF February, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Donald E. Hunt

SUBSCRIBED AND SWORN BEFORE ME THIS 20th DAY OF February, 1982.

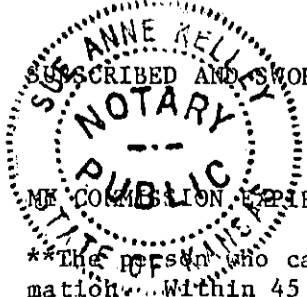
Sue Anne Kelly NOTARY PUBLIC

MY COMMISSION EXPIRES: July 16, 1982

**The person who can be reached by phone regarding any questions concerning this information... Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED STATE CORPORATION COMMISSION MAR 1 - 1982 CONSERVATION DIVISION Wichita, Kansas

RECEIVED STATE CORPORATION COMMISSION MAR 10 1982 CONSERVATION DIVISION Wichita, Kansas



SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
FROM	TO	DESCRIPTION			LOG TOPS	
0	427	Shale and sand				
427	444	Blaine			Anhydrite	1052 (+1090)
444	2143	Sand and shale			Heebner	3940 (-1798)
2143	2775	Lime and shale			Brown Lime	4093 (-1951)
2775	3170	Shale			Lansing	4112 (-1970)
3170	3845	Lime and shale			Stark Shale	4394 (-2252)
3845	4114	Lime			B/KC	4518 (-2376)
4114	4225	Lime and shale			Marmaton	4545 (-2403)
4225	4342	Lime			Cherokee	4614 (-2472)
4342	4425	Lime and shale			Mississippian	4675 (-2515)
4425	4515	Lime			Kinderhook	
4515	4591	Lime and shale			Shale	4704 (-2562)
4591	4658	Lime			Kinderhookd	
4658	4734	Lime, shale & sand			Sand	4718 (-2576)
4734	4825	Lime			Viola	4770 (-2628)
4825		Rotary total depth			LTD	4816
					RTD	4825
DST #1 4697-4734, 30-60-30-60, recovered 20' drilling mud, very slight trace of oil, FP 39-39/39-39# SIP 68-49# HH 2741-2410# BHT 128°						

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing		8-1/58"	20#	325'		225	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCFT	bbls.

Disposition of gas (vented, used on lease or sold)	Perforations
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