

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5087
Name Texas Energies, Inc.
Address P.O. Box 947
City/State/Zip Pratt, KS 67124

Purchaser N/A

Operator Contact Person Brian G. Fisher
Phone (316) 263-4777

Contractor: License # 5149
Name Wheatstate Oilfield Services

Wellsite Geologist Scott Alberg
Phone (316) 672-5729

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

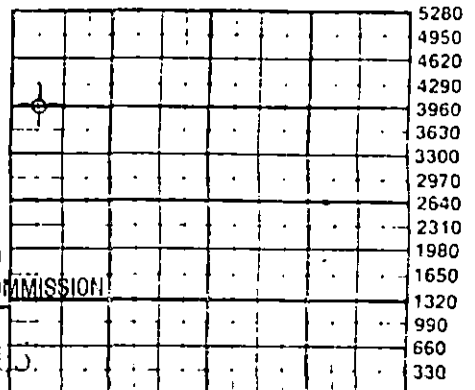
WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
3-27-85 4-05-85 4-05-85
Spud Date Date Reached TD Completion Date
4850 N/A
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 487 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ feet
If alternate 2 completion, cement circulated from _____ feet depth to _____ w/ _____ SX cmt

API NO. 15-097-21-104-0000
County Kiowa
C.W/2.W/2.NW Sec. 21 Twp. 27S Rge. 17 East West
3960 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name McFadden Well # 1-21
Field Name Greensburg, NE Ext
Producing Formation N/A
Elevation: Ground 2152 KB 2165

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
5-14-85
MAY 14 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T85-257
 Groundwater 3960 Ft North from Southeast Corner
(Well) 4950 Ft West from Southeast Corner of
Sec 21 Twp 27S Rge 17 East West
 Surface Water _____ Ft North from Southeast Corner
(Stream, pond etc) _____ Ft West from Southeast Corner
Sec _____ Twp _____ Rge East West
 Other (explain) _____
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lloyd E. Geoffroy, Jr.
Title President Date 5-8-85

Subscribed and sworn to before me this 8th day of May
1985
Notary Public Juanita Dick
Date Commission Expires May 12, 1989

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 21 Twp 27S Rge 17W



SIDE TWO

Operator NameTexas Energies, Inc..... Lease Name.....McFadden..... Well #.....1-21.....

Sec...21..... Twp...27S... Rge...17..... East West County.....Kiowa.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4660-4693 (Miss.) Time 30-45-45-60.
 IHP 2398; IFP 146-160; ISIP 370; FFP 106-93; FSIP 292; FHP 2384. Rec. 80' gas cut drilling mud.

DST #2 4673-4755 (Kinderhook Sand) Time 30-45-45-60. IHP 2375; IFP 103-77; ISIP 181; FFP 103-90; FSIP 285; FHP 2375. Rec. 40' drilling mud.

Name	Top	Bottom
Chase	2373	(-208)
Towanda	2512	(-347)
Onaga	3162	(-997)
Wabaunsee	3192	(-1027)
Tarkio	3340	(-1175)
Howard	3540	(-1375)
Lansing	4144	(-1979)
B/KC	4514	(-2349)
Cherokee Shale	4640	(-2475)
Miss.	4670	(-2505)
Kinderhook	4696	(-2531)
L.T.D.	4845	(-2680)

RELEASED

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used				AUG 07 1986			
Report all strings set-conductor, surface, intermediate, production, etc.							
FROM CONFIDENTIAL							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Percent Additives
Surface	12 1/4	8 5/8	24	487	Class A	290	2% Gel 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled