

TYPE

AFFIDAVIT OF COMPLETION FORM

THOMPSON "I" #1  
ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # N/A EXPIRATION DATE N/A

OPERATOR TXO PRODUCTION CORP. API NO. 15-097-20723-0000

ADDRESS 200 W. Douglas, Suite 300 COUNTY kiowa

Wichita, KS 67202 FIELD Vod NW

\*\* CONTACT PERSON Harold R. Trapp PROD. FORMATION Plugged

PHONE 265-9441

PURCHASER N/A LEASE Thompson

ADDRESS N/A WELL NO. I #1

WELL LOCATION SE NW NW

DRILLING H-30, Rig #5 330 Ft. from North Line and

CONTRACTOR 251 N. Water 990 Ft. from West Line of

ADDRESS Wichita, KS 67202 the NW (Qtr.) SEC11 TWP27S RGE 17W

PLUGGING Clarke Corp. WELL PLAT

CONTRACTOR 107 W. Fowler (Office Use Only)

ADDRESS Medicine Lodge, KS 67104

TOTAL DEPTH 4800 PBD 2456

SPUD DATE 1-10-81 DATE COMPLETED 7-19-82

ELEV: GR 2119 DFN/A KB 2127

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented N/A DV Tool Used? N/A

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RCD 7-22-82

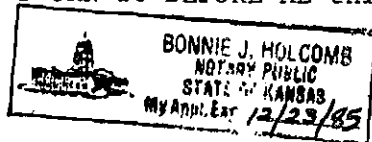
A F F I D A V I T

Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of July, 19 82.



Bonnie J. Holcomb  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12/23/85

\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1, 4635-47' (Miss.), w/results as follows: IFP/30": 30-30#, weak to strong blow ISIP/60": 218# FFP/45": 54-54#, strong blow thruout FSIP/90": 409# Rec: 240' GIP, 75' GCM			LOG TOPS	
			Heebner	3940 -1813
			Douglas	3976 -1849
			Lansing	4110 -1983
			Swope	4386 -2259
			Hertha	4438 -2311
			B/KC	4462 -2335
			Marm	4482 -2355
DST #2, 4680-4740' (Kinderhook), w/results as follows: IFP/30": 54-54#, weak blow decreasing ISIP/60": 218# FFP/60": 54-54#, very weak blow FSIP/120": 245# Rec: 30' mud			Pawnee	4562 -2435
			Cherokee	4596 -2469
			Miss.	4634 -2507
			Kinderhook	4688 -2561
			Viola	4778 -2651
			RTD	4800
			LTD	4802
			PBD	2456
DST #3, 4638-62' (Miss.), w/results as follows: 30"-60"-45"-90" Rec 60' sliGCM and 25' MW (chlorides 15,510), SIP 898-1455 IFP 21-56 FFP 40-63				
DST #4, 4610-36' (Cherokee), w/results as follows: IFP/30": 90-100#, fair blow ISIP/60": 120# FFP/45": 90-90#, weak blow FSIP/90": 110# Rec: 70' DM				

RECEIVED  
STATE CORPORATION COMMISSION  
JUL 22 1982  
CONSERVATION DIVISION  
Wichita, Kansas

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"	24#	331'		300	
Production	new	2-7/8"	6.5#	4795'		175	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	2 JSPF	Miss.	4648-62'

Size	Setting depth	Packer set at
N/A	N/A	N/A

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Acidized w/750 gals 15% DeMud acid @ 3 BPM	4648-62'
Fraced w/10,000# 20/40, 18,000# 10/20, & 630 bbls gelled wt	"

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
P & A, 7-19-82	plugged	N/A

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	N/A	N/A	N/A	N/A

Disposition of gas (vented, used on lease or sold)	Perforations
plugged	4648-62'