

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5255

Name: McGinness Oil Company

Address 150 N. Main, Suite 1026

City/State/Zip Wichita

Purchaser: N/A

Operator Contact Person: Douglas H. McGinness

Phone (316) 267-6065

Contractor: Name: Pickrell Drilling

License: 5123

Wellsite Geologist: Douglas H. McGinness

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTB

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

08-02-93 08-11-93 N/A 8-11-93
Spud Date Date Reached TD Completion Date

API NO. 15- 097-21,353-0000

County Kiowa ORIGINAL

50' West of the C-S/2-SE Sec. 32S Twp. 17W Rge. _____

660 Feet from S/N (circle one) Line of Section

1350 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Richardson Well # 1

Field Name Greensburg Ext.

Producing Formation N/A

Elevation: Ground 2158' KB 2163'

Total Depth 4785' PBTB N/A

Amount of Surface Pipe Set and Cemented at 397 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan 3-2-94
(Data must be collected from the Reserve Pit) D&A

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled _____

Operator Name _____

Lease Name _____

Quarter Sec. Twp. _____ E/W

County _____ Docket No. _____

RECEIVED
KANSAS CORPORATION COMMISSION
12-29-93
DEC 29 1993
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Douglas H. McGinness
Title President Date 12-28-93

Subscribed and sworn to before me this 28th day of December, 19 93.

Notary Public De Ann Renee Dankel

Date Commission Expires April 8, 1997

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
G Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

DE ANN RENEE DANKEL
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 4-8-97

Operator Name McGinness Oil Company Lease Name Richardson Well # 1

Sec. 32 Twp. 27S Rge. 17 East West
 County Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See Attached Sheet		
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
List All E.Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In D.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	397'	60/40 Poz	280	2% Gel & 3% CaCl ₂

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj.	Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ACO-1 Side Two (Cont.)

API No.: 15-097-21,353
 Operator: McGinness Oil Company - License #5255
 Lease: #1 Richardson
 Location: 50' West of C S/2 SE of Section 32-27S-17W
 County: Kiowa

API # 15-097-21353

Drill Stem Tests:

Test #1: Mississippi from 4690' to 4739':
 30-30-60-60, strong blow on initial opening.
Recovered: 25' Mud.
 ISIP: 139 psi, FSIP: 299 psi
 IFP: 106-53 psi, FFP: 85-53 psi
 HP: 2332-2277 psi
 BHT - 122^a F.

Test #2: Kinderhook Sand from 4735' to 4768':
 30-30-30-30, very weak blow, died in 5 minutes on
 second opening, flushed tool, surge but no blow.
Recovered: 60' Mud.
 ISIP: 85 psi, FSIP: 106 psi
 IFP: 85-85 psi, FFP: 106-116 psi
 HP: 2348-2348 psi
 BHT: 124° F.

Test #3: Kinderhook Sand from 4769' to 4785':
 30-30-90-90, good blow. Recovered: 30' SOCM (1% oil)
 and 300' Muddy Water.
 ISIP: 1276 psi, FSIP: 1381 psi
 IFP: 106-106 psi, FFP: 192-192 psi
 HP: 2438-2385 psi
 BHT: 124^e F.

Tops: Sample

Base Anhydrite	1083 (+1080)
Chase	2375 (- 212)
Council Grove	2740 (- 577)
Red Eagle	3030 (- 867)
Wabaunsee	3190 (-1027)
Stotler Lime	3335 (-1172)
Topeka	3635 (-1472)
Heebner	3980 (-1817)
Brown Limestone	4139 (-1976)
Lansing	4158 (-1995)
Base Kansas City	4530 (-2367)
Cherokee	4666 (-2503)
Mississippi	4698 (-2535)
Kinderhook Sand	4748 (-2585)
Total Depth	4785 (-2622)

RECEIVED
 KANSAS CORPORATION COMMISSION
 DEC 29 1993
 CONSERVATION DIVISION
 WICHITA, KS

Phone 913-# 3-2627, Russell, Kansas
 Phone 316 93-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

1661

Home Office P. O. Box 31

Russell, Kansas 67665

New

atc	7-22-93	Sec. 5	Twp. 28	Range 17	Called Out 3:30 PM	On Location 7:30 PM	Job Start 10:30 PM	Finish 11:50 PM
ase	Richardson	Well No. A-1	Location Drexham Elevator #45 3/4 W 1/2 S			County Kiowa	State KS	

Contractor	Pickrell
Type Job	Surface
Cole Size	12 1/4" T.D. 435'
lg.	8 3/8" (20" NEW) Depth 434'
bg. Size	Depth
Fill Pipe	Depth
Pol	Depth
ement Left in Cg.	15 Shoe Joint
as Max.	Minimum
as Line	Displace 27 1/2 bbl

Owner	Same
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	McGinness Oil Co.
Street	1025 UNION CENTER BLVD
City	Wichita State KS 67202
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	
X	Wright Co. Cement
CEMENT	
Amount Ordered	280 SKS 60/40, 3% CC, 2% GC

#	No.	Cementers	Tim
mptrk	181	Helper	Bob W.
#	No.	Cementers	
mptrk		Helper	
#	No.	Driver	Don
alktrk		Driver	

Consisting of		
Common	168 W	5.75 966.00
Poz. Mix	112 M	3.00 336.00
Gel.	6 M	7.00 42.00
Chloride	8 M	25.00 200.00
Quickset		
Sales Tax		
Handling	280	1.00 280.00
Milage	28	313.60

DEPTH of Job	Reference:	Amount
	Pump Truck Charge	430.00
	Pump Truck Milage	63.00
	88 Wooden Plug	42.00
	Sub Total	
	Footage 134'	52.26
	Tax	
	Total	\$ 587.26

Floating Equipment	Total	2724.86
	less	544.97
		\$ 2179.89

Remarks: Cement Did Circulate

Handwritten signature

Phone 913-483-2627, Russell, Kansas

ORIGINAL

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

1672

off of color blue ink

Home Office P. O. Box 31

Russell, Kansas 67665

New

7-30-93

7-31-93

Date	Sec	Wp	Range	Called Out	On Location	Job Start	Finish
7-31-93	5	28	17	11:00 PM	3:00 AM	9:00 AM	10:30 AM

Lease	Well No.	Location	County	State
Richardson	1-A	Branham, 1/2 E, 3W, 2W, 5/8	Kiowa	Ks

Contractor	Owner
Pickrell	Same

Type Job: Production

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Hole Size	T.D.
7 7/8"	4840'

Csg.	Depth
4 1/2"	4839'

Tbg. Size	Depth

Drill Pipe	Depth

Tool	Depth

Cement Left in Csg.	Shoe Joint
20	20

Press Max.	Minimum
1000#	

Meas Line	Displace
	76 3/4 bbl

Perf.

Equipment

Amount Ordered	Consisting of
225 bags 60/10, 10% salt, 2% gel, 5% G	500 gal, WFRIL

#	No.	Cement	Helper	Driver
Pumptk	181	Tim	Rich W	
Pumptk				
Bulktrk	101			
Bulktrk				

DEPTH of Job
4839'

Reference	Description	Amount
	Pumptk Charge	1101.00
28	Pumptk Mileage	63.00
1	4 1/2" Rubber Plug	33.00
	Total	1197.00

Remarks	Amount
4839' of 4 1/2" csg pumped	
500 gal WFRIL Mixed 225 bags 60/10 salt	
2% gel, 5% Gilsavite, Washed line clean	
of cement Pumped plug with fresh	
Water float did hold	

Charge To: McGinness Oil Company
Street: 1026 UNION CENTER Bldg
City: Wichita State: KS 67202

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. *Doyle McGinness*

CEMENT

Common	Price	Total
135	5.75	776.25
Poz Mix 90	3.00	270.00
Gel 5	7.00	35.00
Gilsavite - 1125	39	438.75
Quickset		
Salt - 22	5.25	115.50
500 gals ASF	1.00	500.00
Handling 225	1.00	225.00
Mileage 28		252.00
Total		4352.50
Disc		870.50
Total		3482.00

Floating Equipment	Amount
1-4 1/2" Guideshoe	109.00
1-4 1/2" Insert	169.00
5-4 1/2" Centralizers	265.00
	543.00

Remarks: 4839' of 4 1/2" csg pumped
500 gal WFRIL Mixed 225 bags 60/10 salt
2% gel, 5% Gilsavite, Washed line clean
of cement Pumped plug with fresh
Water float did hold

ORIGINAL

TELEPHONE:
AREA CODE 913 483-7627

ALLIED CEMENTING COMPANY, INC.
P. O. BOX 31
RUSSELL, KANSAS 67665

AUG 25 1993

TO: McGinness Oil Co.
1025 Union Center Bldg.
Wichita, KS 67202

INVOICE NO. 64447 at 7354
PURCHASE ORDER NO. _____
LEASE NAME Richardson A-1
DATE July 22, 1993

SERVICE AND MATERIALS AS FOLLOWS:

Common 168 sks @\$5.,75	\$966.00	
Pozmix 112 sks @\$3.00	336.00	
Gel 6 sks @\$7.00	42.00	
Chloride 8 sks @\$25.00	<u>200.00</u>	\$1,544.00
Handling 280 sks @\$1.00	280.00	
Mileage (28) @\$.04¢ per sk permi	313.60	
Surface	430.00	
Mi @\$2.25 pmp trk chg	63.00	
134' @\$.39¢ over 300'	52.26	
1 plug	<u>42.00</u>	<u>1,180.86</u>
	Total	\$2,724.86

Cement circulated

Thank you!

If account CURRENT 20% discount will be allowed ONLY if paid within 30 days from date of invoice.

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

McGINNESS OIL COMPANY
1026 UNION CENTER BUILDING
WICHITA, KANSAS 67202

McGinness Oil FAX Cover Sheet

This FAX is directed to: Chris Bean

Company Name: KCC.

Department: _____

FAX Phone Number: 263-~~0925~~ 6927

Number of Pages (including cover sheet): 5

Special Instructions: _____

Please notify this person that they have been sent a fax.

URGENT??? Yes No

This FAX was sent by: Stacey

FAX Phone Number: (316) 269-2517