

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR IMPERIAL OIL COMPANY

API NO. 15-097-20,853-0000

ADDRESS 720 Fourth Financial Center

COUNTY Kiowa

Wichita, KS 67202

FIELD GREENSBURG

**CONTACT PERSON Cheryl Clarke

PROD. FORMATION Miss. Chert

PHONE 316/263-5205

LEASE Parmley

PURCHASER

WELL NO. 1-28

ADDRESS

WELL LOCATION C SE SE

DRILLING Red Tiger Drilling Co.

660 Ft. from South Line and

CONTRACTOR

660 Ft. from East Line of

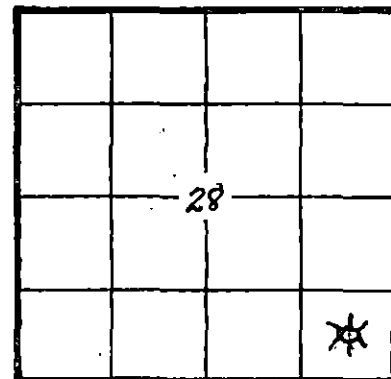
ADDRESS 1720 Kansas State Bank Building

the SE SEC. 28 TWP. 27S RGE. 17W

Wichita, KS 67202

WELL PLAT

PLUGGING



CONTRACTOR

KCC [check]
KGS [check]
(Office Use)

ADDRESS

TOTAL DEPTH 4780' RTD PBTD 4779'

SPUD DATE 1-28-82 DATE COMPLETED 3-1-82

ELEV: GR 2137 DF 2140 KB 2142

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 405'

DV Tool Used? RECEIVED
STATE CORPORATION COMMISSION
3-9-82
MAR 9 1982

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, CONSERVATION DIVISION
Wichita, Kansas

ROBERT C. SPURLOCK OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS ATTORNEY-IN-FACE (FOR) (OF) IMPERIAL OIL COMPANY

OPERATOR OF THE PARMLEY LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-28 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF March, 19 82, AND THAT

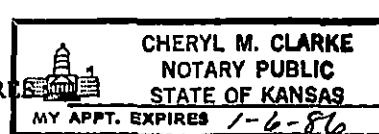
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Robert C. Spurlock

SUBSCRIBED AND SWORN BEFORE ME THIS 8th DAY OF March, 19 82.

Cheryl M. Clarke
NOTARY PUBLIC



MY COMMISSION EXPIRES

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 4623-4713 (60-120-60-120) IF 92-133ISIP 1545 FF123-144FSIP 1494 Rec. 250' sli. GCM			E-Log Tops: Heebner	3963(-1821)
			Brown Lime	4120(-1978)
			Lansing	4136(-1994)
			B/KC	4537(-2395)
			Cherk. Sh.	4631(-2489)
			Cherk. Sd.	4674(-2532)
			Miss.	4680(-2538)
			Kind. Shale	4727(-2585)
			Kind. Sand	4750(-2608)
DST #2: 4722-4780 (60-120-60-120) IF 57- 72 ISIP 1555 FF 82- 113 FSIP 1514 Rec. 160' drilling mud.				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8	20#	405'	Lite Common	150 125	3%CC
Production		4 1/2"	10 1/2#	4779'	Halliburton 50-50 POZ	Lite 75 125	3/4% CFR2 18% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	JSPF	4674-77, 4683-4703

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gals. 15% MCA, 1500 gals. 7 1/2% MCA, 70 ball sealers	4674-77, 4683-4703
55,000 gals. fluid, 70,000# sand	4674-77, 4683-4703

Date of first production SIGW	Producing method (flowing, pumping, gas lift, etc.) Flowing	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	bbls.	2000
Disposition of gas (vented, used on lease or sold) To be sold	Water	Gas-oil ratio
	CFPB	bbls.
	Perforations	Miss. Chert. 4674-77, 4683-4703