

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR COMMONWEALTH PETROLEUM, INC.
ADDRESS 9235 E. Harry
Wichita, Kansas 67207

API NO. 15-093 20,758-0000
COUNTY KIOWA
FIELD

**CONTACT PERSON JOHN MILLSLADLE
PHONE 688-1981

PROD. FORMATION
LEASE STURGEON

PURCHASER
ADDRESS

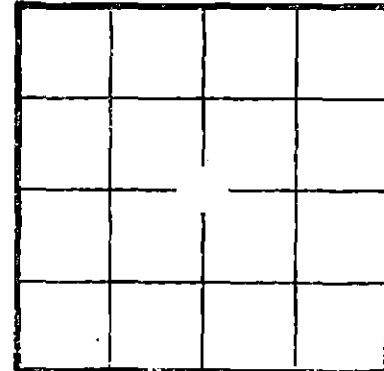
WELL NO. #1
WELL LOCATION C NE SW

DRILLING LEBEN DRILLING
CONTRACTOR
ADDRESS 105 S. Broadway, Suite 640
Wichita, Kansas 67202-4260

Ft. from Line and
Ft. from Line of
the SEC. 35 TWP. 27S RGE 18W

PLUGGING DOWELL DIVISION
CONTRACTOR
ADDRESS
Pratt, Kansas

WELL PLAT



KCC
KGS
(Office Use)

STATE PLUGGER: PAUL LUTHI
TOTAL DEPTH 4880' PBSD

SPUD DATE 2/26/82 DATE COMPLETED 3/11/82

ELEV: GR 2191' DF KB 2202'

DRILLED WITH (ROTARY) TOOLS

Amount of surface pipe set and cemented 294' DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

JOHN MILLSLADLE OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS ADMINISTRATIVE ASSISTANT (FOR)(OF) COMMONWEALTH PETROLEUM, INC.

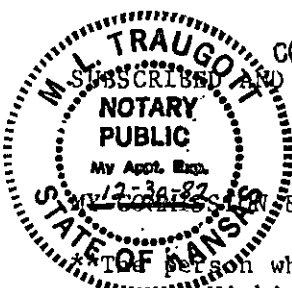
OPERATOR OF THE STURGEON LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 11th DAY OF MARCH, 1982, AND THAT

ALL INFORMATION SUBMITTED WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. COMMONWEALTH PETROLEUM, INC.

FURTHER AFFIANT SAITH NOT SWORN BEFORE ME THIS 15th DAY OF MARCH, 1982. JOHN MILLSLADLE, ADMINISTRATIVE ASST.

(S) John Millsladle
JOHN MILLSLADLE, ADMINISTRATIVE ASST.

M.L. Traugott
NOTARY PUBLIC M. L. TRAUGOTT



RECEIVED
MAR 16 1982
3-16-82
CONSERVATION DIVISION
STATE OF KANSAS
EXPIRES: DECEMBER 30, 1982

Person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 4190'-4208', Lansing, 30/30/45/60 1st Open: Strong blow throughout 2nd Open: Strong blow throughout, sli. dec. IHP: 1995#; FHP: 1985#; IFP: 30 min - 118#; FFP: 45 min - 127#; ISIP: 730#; FSIP: 719#; BHT 118°. Rec 360' sli gas cut mud, 30' sli gas cut mdy wtr.			HEEBNER DOUGLAS BROWN LIME LANSING B/KC CHEROKEE	4011 (-1809) 4050 (-1848) 4180 (-1978) 4196 (-1994) 4570 (-2368) 4712 (-2510)
DST #2: 4745'-4800'. 30/30/45/60 1st Open: Weak - died in 23 min. (Tool did not completely open) 2nd Open: Strong blow off btm of bucket in 1 min. (flushed tool) IHP 2269#, FHP 2248#, IFP 30 min - 0#(tool not completely open) FFP 45 min - 68#, ISIP 1584#, FSIP 1384#, BHT 124°. Rec 100' drlg mud and 45' oil cut mud (3% oil, 96% mud, 1% wtr)				
DST #3: 30/30/45/60 1st OPEN: weak building to strong in 20 min. 2nd OPEN: strong blow dec, but still 1 inch from btm of bucket. IHP 2298#, FHP 2264#, IFP 30 min - 69#, FFP 45 min - 69#, ISIP 30 min - 312#, FSIP 60 min -587#, BHT 129°, rec 40' drlg mud.				
PLUGGING INFORMATION: Plug at 1300' w/60 sx cmt. 2nd plug at 280' w/35 sx w/rubber plug. Next plug at 40' w/10 sx w/rubber plug. Next plug - rat hole - 10 sx. Next plug - mouse hole - 5 sx. Plugged at 10:30 AM 3/11/82				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4	8 5/8	24#	294'	Class H Common	125	2% gel, 3% CAL.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

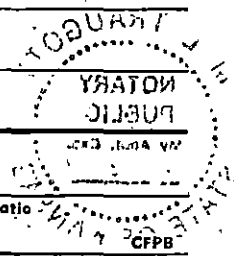
TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	MCF	CFPB
	Perforations	



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OPERATOR COMMONWEALTH PETROLEUM, INC.

API NO. 15-093-20,758

ADDRESS 9235 E. Harry

COUNTY KIOWA

Wichita, Kansas 67207

FIELD

**CONTACT PERSON JOHN MILLSLADLE

PROD. FORMATION

PHONE 688-1981

LEASE STURGEON

PURCHASER

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Ft. from Line and

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STATE PLUGGER: PAUL LUTHI

TOTAL DEPTH 4880' PBD

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ELEV: GR 2191' DF KB 2202'

DRILLED WITH (CABLE) (ROTARY) (KIX) TOOLS

Amount of surface pipe set and cemented 294'

DV Tool Used?

RECEIVED
STATE CORPORATION COMMISSION

APR 10 1982

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I

CONSERVATION DIVISION
Wichita, Kansas

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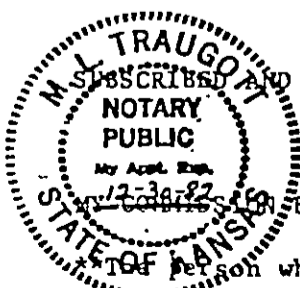
COMMONWEALTH PETROLEUM, INC.

FURTHER AFFIANT SAITH NOT.

MAY 10 1982

CONSERVATION DIVISION

(S) John Millsladle
JOHN MILLSLADLE, ADMINISTRATIVE ASST.
MARCH 15, 1982



EXPIRES: DECEMBER 30, 1982

M.L. Traugott
NOTARY PUBLIC M. L. TRAUGOTT

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