This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If

confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.

OPERATOR COMMONWEALTH PETROLEUM, INC.	API NO. 15-093 20,758-0000
ADDRESS 9235 E. Harry	COUNTY KIOWA
Wichita, Kansas 67207	FIELD
**CONTACT PERSON JOHN MILLSLAGLE	PROD. FORMATION
PHONE 688-1981	- LEASE STURGEON
PURCHASER	WELL NO. #1
ADDRESS	WELL LOCATION C NE SW
DRILLING LEBEN DRILLING	Ft. from Line and
CONTRACTOR ADDRESS 105 S. Broadway, Suite 640	Ft. from Line o
Wichita, Kansas 67202-4260	the SEC-35 TWP-27S RGE 18W
PLUGGING DOWELL DIVISION	WELL PLAT
CONTRACTOR ADDRESS	KCC KGS
Pratt, Kansas	(Office Use)
STATE PLUGGER: PAUL LUTHI TOTAL DEPTH 4880' PBTD	
SPUD DATE 2/26/82 DATE COMPLETED 3/11/82	.
ELEV: GR 2191' DF KB 2202'	
DRILLED WITH (XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	
•	
Amount of surface pipe set and cemented 294'	. DV Tool Used? No
AFFIDAV	<u>I T</u>
STATE OF KANSAS , COUNTY OF SE	DGWICK SS, I,
JOHN MILLSLAGLE OF LAWFUL AGE,	BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS ADMINISTRATIVE ASSISTANT (FO	R)(OF) COMMONWEALTH PETROLEUM. INC.
CEUDCHON	SE, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERA	
CATE LEACE HAS BEEN COMBINED AS OR SWE 11th ON	W OR MADCH
SAID LEASE HAS BEEN COMPLETED AS OF THE 11th DAY  ALL INFORMATION DECENCED  STATE CORPORATION SUPPLICATION STATE CONTINUES.	OF THE STATE AND CORPORT
STATE CORPORATION SOMEONEMENT IN RESPECT TO SALI	COMMONWEALTH PETROLEUM, INC.
FURTHER AFFIANT SAITH NOT	$\bigcap I M^{\circ}I I$
	(S) AMW ////S/Ay/ P JOHN MILLSLAGLE, ADMINISTRATIVE
TRAUGO CONSERVATION DIVISION	Commentation and the state of t
TRAUGO CONSERVATION DIVISION STANSCRIBED AND SWURDHIBE FORE THIS 15th DAY (	OF MARCH , 19 82
TRAUC CONSERVATION DIVISION SUBSCRIBED AND SWUNDINGE ORE THIS 15th DAY OF PUBLIC	OF MARCH, 1982.  M. S. Laugatt
TRAUC CONSERVATION DIVISION SUBSCRIBED AND SWUNDHIBE FORE ME THIS 15th DAY ( NOTARY PUBLIC MY AGOL BIOL	M. L. Laugatt
TRAUC CONSERVATION DIVISION SUBSCRIBED AND SWUNDINGE ORE THIS 15th DAY OF PUBLIC	NOTARY PUBLIC M. L. TRAUG

DEPTH

NAME

BOTTOM

IDE TWO WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.

2nd Open: St IHP: 1995#; F FFP: 45 min - BHT 118°. Re gas cut mdy w DST #2: -4745 1st Open: Wea completely op bucket in 1 m	crong blow rong blow rHP: 1985# - 127#; IS ec 360' sl rtr., ! 6'-4800'. ak - died ben) 2nd C	w through w through f; IFP: 3 SIP: 730# i gas cu 30/30/45 in 23 mi Open: Str	out, sli out, sli out, sli out, sli out, sli out, sli cout, sli co	dec. 118#; 719#; 30' sli did not	o			DOU BRO LAN B/K	BNER GLAS WN LIM SING C ROKEE	ie	405 418 419 457	1 (-1 60 (-1 60 (-1 66 (-1 70 (-2 2 (-2	848) 978) 994) 368)
IHP 2269#, FE completely op FSIP 1384#, E 45' oil cut m DST #3: 30/30/45/60 1 in 20 min. 2 still 1 inch IHP 2298#, FH FFP 45 min - FSIP 60 min -	en) FFP 4 SHT 124°. aud (3% oi st OPEN: nd OPEN: from btm IP 2264#, 69#, ISIP	S min - Rec 100 1, 96% m weak bui strong b of bucke IFP 30 m 30 min	68#, ISI ' drlg m ud, 1% w lding to low dec, t. in - 69# - 312#,	P 1584#, ud and tr) strong but				,					
PLUGGING INFO Plug at 1300' 2nd plug at 2 Next plug at Next plug - r Next plug - m Plugged at 10	w/60 sx 80' w/35 40' w/10 at hole - ouse hole	sx w/rubl sx w/rubl 10 sx. - 5 sx.	per plug per plug										
		/ - <u></u>				3		·			.,		•
Report of all strings Purpose of string	Size hole drilled	Size casing set	т		REC	Type c	_	7) or	(BSS)	<del></del>	e ond p	orcent	-
SURFACE	12 1/4	8 5/8	24#	294	CI	Lass	H Com	mon	1.25			3% CA	.I
1		,											-
· · · · · · · · · · · · · · · · · · ·	<u> </u>		ļ		_			 <del> </del>		<del> </del>			•
;	<u> </u>		<u> </u>	<u> </u>						<u> </u>			-
Top, ft. Bo	LINER RECOI	Sacks co					_,		N RECOR				_
		Jucks C.		Shots	per r	···	ļ.,	iixe & t		De	epth into		_
	TUBING RECO	ORD											
Sixo Se	etting depth	Pocker	set at										•
	A	CID, FRACT	URE, SHOT,	CEMENT SQ	UEE2	EE REG	CORD	· · · ·		<u> </u>			<u>.</u>
	Amou	int and kind of	material used					. []	<del>-</del>	oth interve	ol treate	ed .	•
		<del></del>					<u>*</u>	,	ž 14		,		-
							<u>.</u>		ε ν <sub>ι</sub>	() ·	$O_{D_{\widehat{I}\widehat{I}}}$	Ari [	<b>.</b> .
						·m.					<i>•</i>	NOTAE PUELI	1,3
Date of first production		Producin	g method (flow	ring, pumping, g	gas lif	it, etc.)			Gravit	у		My Ama,	, ja
RATE OF PRODUCTION PER 24 HOURS	OII	bb	Gas		MCF	Water	%			-cil rațio	4,7	3.3	1,32
Disposition of gas (vented,	used on lease or t			<u></u>	,mer	Per	forati	ons.	bbls.		<del></del>	CFPB	•

This form shall be filed in duplicate with the Kansa rado Derby Building, Wichita, Kansas 67202, within the well, regardless of how the well was completed.  Attach separate letter of request if the information	ten days after the completion of ion is to be held confidential . If
confidential, only file one copy. Information on si side two will then be held confidential.  Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. T	•
Applications must be filed for dual completion, comm  Attach wireline logs (i.e. electrical log, sonic  KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)	ingling, SWD and injection, T.A. log, gamma ray neutron log, etc.).
OPERATOR COMMONWEALTH PETROLEUM, INC.	API NO15-093-20,758
ADDRESS 9235 E. Harry	COUNTY_ KIOWA
Wichita, Kansas 67207	FIELD
**CONTACT PERSON JOHN MILLSLAGLE	PROD. FORMATION
PHONE 688-1981	LEASE STURGEON .
PURCHASER	WELL NO. #1
ADDRESS	WELL LOCATION C NE SW
· · · · · · · · · · · · · · · · · · ·	Ft. from Line and
DRILLING LEBEN DRILLING CONTRACTOR	Ft. from Line of
ADDRESS 105 S. Broadway, Suite 640	,
Wichita, Kansas 67202-4260	the SEC. 35 TWP. 27S RGE 18W WELL PLAT
PLUGGING DOWELL DIVISION	ADDU THAT
CONTRACTOR ADDRESS	KCC KGS
Pratt, Kansas	(Office Use)
STATE PLUGGER: PAUL LUTHI TOTAL DEPTH 4880' PBTD	
SPUD DATE 2/26/82 DATE COMPLETED 3/11/82	
ELEV: GR 2191' DF KB 2202'	
DRILLED WITH (************************************	
Amount of surface pipe set and cemented 2941	DV Tool Used? RECEIVED STATE CORPORATION COMMISSION
AFFIDAVI	<u>t</u>
STATE OF KANSAS , COUNTY OF SEDO	SWICK SS, I CONSERVATION DIVISION
JOHN MILLSLAGLE OF LAWFUL AGE, BE	Wichita Kansas LING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS ADMINISTRATIVE ASSISTANT (FOR)	
OPERATOR OF THE STURGEON LEASE	, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR	R, THAT WELL NO#1_ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 11th DAY	OF MARCH , 1982 , AND THAT
ALL INFORMATION ENTERED HEREIN WITH PERSENTION COMPO	WELL IS TRUE AND CORRECT.
FURTHER AFFIANT SAITH NOT.	COMMONWEALTH PETROLEUM, INC.
Manning.	(S) (afful Milk lailia
STANCE HE THIS WISUA KANDAY OF	JOHN MILLSLAGLE, ADMINISTRATIVE ASS: MARCH , 1982
PUBLIC	M.S. Lawatt
wy todaics (a) expires: DECEMBER 30, 1982	MOTARY PUBLIC M. L. TRAUGOTT
mation: Within 45 days of completion, a witnessed it	any questions concerning this infor-
mation!" Within 45 days of completion, a witnessed if required if the well produces more than 25 BOPD or i	nitial test by the Commission is solocated in a Basic Order Pool.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of perosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cashion used, time tool open, flowing and shut-in pressures, and receveries.

cluding depth interval h	TOP	L BOTTON		NAME		DEPTH				
DST #1: 4190' 1st Open: St. 2nd Open: St. IHP: 1995#; F FFP: 45 min — BHT 118°. Re gas cut mdy w DST #2: 4745 1st Open: Wea completely op bucket in 1 m IHP 2269#, FH completely op FSIP 1384#, B 45' oil cut m DST #3: 30/30/45/60 1 in 20 min. 2 still 1 inch IHP 2298#, FH FFP 45 min — FSIP 60 min — PLUGGING INFO Plug at 1300' 2nd plug at 2 Next plug at Next plug — Rext plug — Rext plug — Rext plug — Rext plug at 10	rong blow rong blow rong blow HP: 1985#; 127#; ISI c 360' sli tr. '-4800'. 3 k - died i en) 2nd Op in. (flush P 2248#, I en) FFP 45 HT 124°. ud (3% oil  st OPEN: w nd OPEN: w nd OPEN: s from btm o IP 2264#, I 69#, ISIP 587#, BHT  ORMATION: w/60 sx c 80' w/35 s 40' w/10 s at hole - louse hole	nsing, 3 throughor throughor IFP: 30 #; gas cut 0/30/45/m 23 min en: Stroed tool) FP 30 min - 6 Rec 100', 96% mu eak buil trong bl f bucket FP 30 min - 129°, re mt. x w/rubb x w/rubb x w/rubb 10 sx 5 sx.	ut, sli- min - 1 FSIP: 7 mud, 30 60 - (Tool) ng blow n - 0#(t 8#, ISIR drlg mud, 1% wt ding to ow dec, n - 69#, c 40' dr er plug.	dec. 18#; 19#; 'sli did not off btm of 1584#, d and r) strong but  lg mud.	BOTTOM	DOI BRO LAI B/I	EBNER UGLAS OWN LIME NSING KC EROKEE	4: 4: 4:	DEPTH ————————————————————————————————————	
					<u> </u>					
Report of all string	gs set — surface,				RECORD	(New)	or (8888		ond percent	
Purpose of string	pose of string Size hole drilled Size casing set Weight lbs/		Weight lbs/ft.	Setting depth	Type ceme	nt	Sacks	a	additives	
SURFACE	12 1/4	8 5/8	24#	294'	Class H Com		ommon 125		1, 3% CAL.	
			ļ					}		
	<del>\</del>		<del>\</del> -	<del></del> .		<del></del> -		<del>`</del>		
		L	<u> </u>	<u> </u>	<u> </u>		<del></del>	!		
LINER RECORD						ERFORA	TION RECOR		·	
Top, ft. Bottom, ft. Sacks cement			ement	Shots per ft.			& type	Dep	Depth interval	
	TUBING REC			-						
Size	Setting depth	Pocker	set at					<del> </del>	<del></del>	
								<u> </u>		
		ACID, FRACT	TURE, SHOT,	CEMENT SO	UEEZE RECO	RD	т			
	Amo	unt and kind of	material used				De	pth interval	treated	
							1	<u> </u>		
								`,;	2017-111	
					<u> </u>			•	NOTARY .	

Producing method Islawing, pumping, gas lift, etc.)

bbls.

RATE OF PRODUCTION PER 24 HOURS Disposition of gas (vented, used on lease or sold)

Oil

Date of first production

Perforations

%

MCF

Gravity

Gas-oil ratio

CFPB