

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5087 EXPIRATION DATE 6-30-83

OPERATOR Texas Energies, Inc. API NO. 15-097-20,929-0000

ADDRESS P.O. Box 947 COUNTY Kiowa

Pratt, KS 67124 FIELD Greensburg

\*\* CONTACT PERSON E. H. Bittner PROD. FORMATION --

PHONE (316) 672-7581

PURCHASER N/A LEASE Miller

ADDRESS WELL NO. 1-36

WELL LOCATION C NE SW SW

DRILLING CONTRACTOR Wheatstate Drilling 990 Ft. from South Line and

ADDRESS P.O. Box 329 990 Ft. from West Line of

Pratt, KS 67124 the SW/4(Qtr.) SEC 36 TWP 27SRGE 18W.

PLUGGING CONTRACTOR Wheatstate Drilling

ADDRESS P.O. Box 329

Pratt, KS 67124

WELL PLAT

(Office Use Only)

		36	

KCC   
KGS   
SWD/REP   
PLG.

TOTAL DEPTH 4940 PBTD --

SPUD DATE 1-22-83 DATE COMPLETED 2-05-83

ELEV: GR 2176 DF 2186 KB 2188

DRILLED WITH ~~MOBILE~~ (ROTARY) ~~MOBILE~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 457 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

E. H. Bittner, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E. H. Bittner (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of February, 1983.



Sandy Patton (NOTARY PUBLIC)

MY COMMISSION EXPIRES: August 27, 1985

RECEIVED STATE CORPORATION COMMISSION FEB 15 1983

\*\* The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Texas Energies, Inc. LEASE Miller SEC. 36 TWP. 27SRGE. 18W

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1-36

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface clay & Shale	0	999	LOG TOPS	
Shale	999	1560		
Shale & Lime	1560	2563	Chase	2400 (-#212)
Lime & Shale	2563	3251	Co. Grove	2772 (-584)
Lime & Shale	3251	3800	Cottonwood	2924 (-736)
Lime & Shale	3800	4179	Topeka	3559 (-1371)
Lime & Shale	4179	4490	Heebner	4003 (-1815)
Lime & Shale	4490	4648	Br. Lime	4157 (-1969)
Lime & Shale	4648	4780	Lansing	4172 (-1984)
Lime & Shale	4780	4940	B/KC	4564 (-2376)
			Cherokee	4676 (-2488)
			Miss.	4743 (-2555)
			Kinderhook	4847 (-2669)
			L.T.D.	4936 (-2748)
DST #1 4169-4179 (Lansing) 30-45-45-60. Gas to surface in 25 min. 1st opening. 2nd opening GA 8.08 mcfg. Rec. 110' mud, 40' water. IFP 117-82; ISIP 840; FFP 117-82; FSIP 875				
DST #2 4382-4417 (Lansing) 30-45-45-60. Rec. 200' gas in pipe, 680' gas cut water. IFP 105-187; ISIP 1534; FFP 269-316; FSIP 1534.				
DST #3 4715-4780 (Miss.) 30-30-45-60. Rec. 110' mud. IFP plugged; ISIP plugged; FFP 105-93; FSIP 736.				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8 5/8	24	457	Lite Common	250 100	3% CC 2% Gel 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
N/A		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	

RECEIVED

STATE OF TEXAS

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A		

Estimated Production - I.P.	Gas	Water	Gas-oil ratio
bbls.	MCF	%	bbls.

Disposition of gas (vented, used on lease or sold) 26216A 4/10/57

Perforations