STATE OF KANSAS
STATE CORPORATION COMMISSION
Cive All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division

WELL PLUGGING RECORD

Conservation Division State Corporation Commission 4800 Bitting Building Wichita, Kansas	Pratt		Coun	ty. Sec. 2	rwp.27S Rge	e. 13W(E) (W)
T 27S NORTH # 13W		_,		<u>-</u>		$= 13W(E) \qquad (W)$
1 2/3 40 134	Lease Owner_			<u>ly Compar</u>	<u> </u>	
	Lease Name			 ·		Well No
	1	Box 448		•	Kansas	<u> </u>
 -		ell (completed	- '	•	<u>Oil Well</u>	
1 ! ! !		pleted			<u>Septembe</u>	
1		plugging filed_			April 5	1955
		plugging approv			Arril 7	19 <u>55</u>
	Plugging comm				April 8	
1 1 1 1	Plugging compl				April 18	
	Reason for aban	adonment of wel	l or producir	ng formation	<u>nebreted</u>	•
	<u> </u>		· · · ·			
*						19
Locate well correctly on above					or its agents be	fore plugging was com-
Section Plat -				es .		-
Name of Conservation Agent who su	pervised plugging of thi	s well		erle Rive		1056
Producing formation Simpson			Z41 Botto	m 4250	Total Depth of	f Well 4250 Feet
Show depth and thickness of all water	r, oil and gas formation	is.				
OIL, GAS OR WATER RECOR	ads.					CASING RECORD
			-		1	
FORMATION	CONTENT	FROM	מד	SIZE	PUT IN	PULLED DUT
		ļ <u></u>	ļ	<u> 8-5/8"</u>	3761	None
	<u> </u> '	<u> </u>	ļ	5-1/2"	42491 .	18101
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	<u> </u>	<u> </u>	<u> </u>			
	ran 5 sacks pipe we pum sacks of ce 4 sacks of	ped in 2 ment. Ch cement t	0 sacks ecked t	of Aqua	gel and ment and	100 ran
	Plugging co	mpleted.	 		_	
						
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		<u> </u>				
			-		-	
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	 -					
	(If additional	description is nece		K of this sheet)		
Name of Plugging Contractor	West Supply		o			<u> </u>
Address	<u>Chase, Kans</u>	<u>as</u>			-	
STATE OF Kansas	Serien says: That I have kn	owledge of the	facts, statem	ents, and matte	_, ss. ear or operator) rs herein contai	of the above-described ined and the log of the
above-described well as filed and th	•	(Signature)	leip me God		Bree.	5
				use 1	(Address)	<u></u>
SUBSCRIBED AND SWORN TO be	ore me this 201	h_day of_	aps	<u>il ' '</u>	, 195	55
_	ب		FER	ward	P. C.	Eds. of
My commission expires	4 20, 195	7_	<u> </u>			Notary Public.
~	Phys. V. S. Charles		STATI	CORTOR A	Van	
٠	PLUGGI	VG		APP	市場流	
	M SEC 2 12	20	cons	1-22-	<u>ح</u>	
	The Assessment of the Assessme		Ţ.	Vich	HYIDIO	

ATLANTIC REFG.CO. Harrel "C" No. 1. SEC.2

R. 13 W

SWc SE

Total Depth. 4256 Comm. 9-3-42 Comp. 9-18-42 Shot or Treated. Contractor. Parker Drlg.Co. 11-7-42 Rotary 0-4256

County. Pratt

T.27

CASING: 8 5/8" 3761 5 1/2" 42491

Elevation.

Production. Pot. 987 B.

Figures Indicate Bottom of Formations.

cellar	9
surface clay	60
sand	130
red beds, shale, shells	385
shale & shells	685
red beds	6 95
anhydrite & shalo	720
shale & shells	1025
sult .	1150
shale & shells	2015
shalis & sand	2130
shale & shells	2145
sand& shale	2200
lime	2240
lime & shale	2447
	2625
shalo, shells	2905
	3010
	3125
	3170
	3315
lime & shale	3772
lime	3804
lime brkn	3862
lime	4155
chert & lime	4227
chorty lime	4240
shale	4243
shale & sand	4251
sand	4256
Total Depth.	-

Cored 4242-51 rec 81
31 grn shale
11 sdy lime w/grn shale
partings partings, stains - 3, shaly & dolomitic sand, porous, shows of oil & gas 6 sdy dolomite showing oil Drill Stem Tost: 4235-51, popen 1 hr, recovered 1220 oil, 305 mud & oil, and 457 wtr Acidized w/1000 Gals Acid , , , Sample Tops: × 70 3745 Lansing,

4154

4239

4247 表上方

4227

4040 ` <u>5</u>57 1015

* * 1

Viola 🦠

Simpson Shale

Simpson Sand

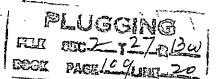
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STATE CO. STATE CO. Wahite, Kancco



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