

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg.
Wichita, Kansas 67202

Form CP-4
Rev. 12-15-80

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

COUNTY Pratt SEC. 1 TWP. 27 RGE. 13w E/W
Location as in quarters or footage from lines:
NW NE NE

Locate Well
correctly on above
Section Platt.

Lease Owner W.L. Kirkman, Inc.
Lease Name Calbeck "A" #2 Well No. _____
Office Address P.O. Box 18611, Wichita, Ks. 67207
Character of Well (Completed as Oil, Gas or Dry Hole): _____
Date Well Completed _____
Application for plugging filed _____
Plugging commenced 8/1/83
Plugging completed 8/5/83
Reason for abandonment of well or producing formation _____

Depleted
Was permission obtained from the Conservation Division or it's
Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Steve Durrant
Producing formation _____ Depth to top _____ bottom T.D. 4309'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
				8 5/8	440'	none
				5 1/2"	4291'	2395'

Describe in detail the manner in which the well was plugged, indicating where the mud
fluid was placed and the method or methods used in introducing it into the hold. If cement
or other plugs were used, state the character of same and depth placed, from _____ feet
to _____ feet for each plug set.

Sanded back to 4250' & set 5 sacks cement. Shot pipe at 3230', 3028', 2821', 2629',
and 2428'. Pulled total of 75 joints. Pumped well with 3 hulls, 10 gel, 50
cement, 1 hull, plug, & 110 sacks 60/40 poz 2% gel 3% c.c.

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8-10-83
AUG 10 1983

Plugging complete

CONSERVATION DIVISION
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Kelso Casing Pulling

STATE OF Kansas COUNTY OF Rice, ss.
R. Darrell Kelso (employee of owner) or (owner or operator) of the
above-described well, being first duly sworn on oath, says: That I have knowledge of the
facts, statements, and matters herein contained and the log of the above-described well as
filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso
Box 347, Chase, Ks. 67524
(Address)

SUBSCRIBED AND SWORN TO before me this 8th day of August, 19 83

My Commission expires: 

Irene Hoover
Notary Public.

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

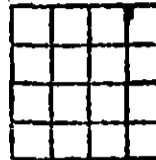
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Company. COOPERATIVE REFINERY ASSOCIATION
Farm. Calbeck "A" No. 2

SEC. 1 T. 27 R. 13W
NW NE NE
990' fr EL, 330' fr NL.

Total Depth. 4309
Comm. 9-27-55 Comp. 10-15-55
Shot or Treated.
Contractor. Company Rig #5
Issued. 12-24-55

County Pratt
KANSAS



8 5/8 @ CASING; 440' w/ 300 sx cmt.
5 1/2 @ 4291' w/ 175 sx cmt.

Elevation. 1918 DF

Production. 20 BOPD

Figures indicate Bottom of Formations.

surface clay, sand & shale	250
red bed	440
red bed, shale & shells	960
shale & shells	1775
lime & shale	1910
lime	2270
lime & shale	3090
lime	3120
lime & shale	3446
lime	3455
lime & shale	3705
lime	3985
lime & shale	4013
lime	4090
Mississippi	4108
lime & chert	4130
lime, chert & shale	4170
Viola	4186
lime	4212
Simpson shale & sand	4245
lime	4260
shale, chert & lime	4283
lime & shale RTD	4296
lime	4309
Total Depth	

TOPS:	
Heebner	3516
Toronto	3533
Douglas	3559
Brown lime	3684
Lansing	3711
Base K. C.	4034
Mississippian	4076
Viola	4128
Simpson shale	4175
Simpson dolomite	4190
Simpson sand	4206
Arbuckle	4289

DST #1: 3858-3913, open 1 hr. SI 20 min; strong bl. thruout, rec. 630' gas, 90' GCM w/ few specks oil, no pressures.

DST #2: 4079-4104, open 1 hr, SI 20 min, wk. bl. thruout, rec. 30' mud, BHP did not record.

DST #3: 4143-82, open 1 hr. SI 20 min. gas to surf. 55 min. rec. 92' GCM, FP O#, BHP 600#.

Core #1: 4196-4241, rec. 45'

All measurements corrected to Schlumberger.

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JUL 18 1983

CONSERVATION DIVISION
Wichita, Kansas

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