

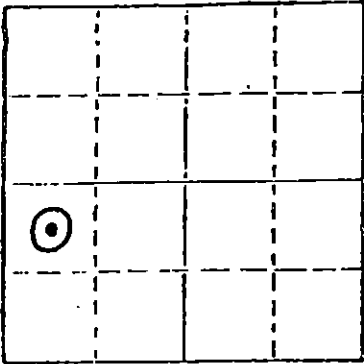
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

API #15-097-20643-0000

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Kiowa County, Sec. 36 Twp. 27S Rge. 18W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 660' FWL &
1980' FSL of Section 36 (C/NW SW)
Lease Owner Gulf Oil Corporation
Lease Name Einsel Well No. 2-36
Office Address P.O. Box 12116, Oklahoma City, OK 73157
Character of Well (Completed as Oil, Gas or Dry Hole) DRY



Locate well correctly on above
Section Plat

Date Well completed October 9, 1980
Application for plugging filed October 6, 1980
Application for plugging approved (*) October 20, 1980
Plugging commenced October 16, 1980
Plugging completed October 16, 1980
Reason for abandonment of well or producing formation it
was completed as a "dry" well.

If a producing well is abandoned, date of last production
none - completed "dry" 19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well Bill Owens
Producing formation NONE Depth to top -- Bottom -- Total Depth of Well 5054'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	417'	0'
				5-1/2"	5053'	2753'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid
was placed and the method or methods used in introducing it into the hold. If cement or other
plugs were used, state the character of same and depth placed, from _____ feet to
_____ feet for each plug set.

10-15: MIRU Daco pullers to P&A well. Contacted State Plugger and shut down for night.

10-16: Tag TOC @ 3992'. Pull 120,000# w/20" stretch, shot @ 3472'; pull 120,000# W/N come
free. Shot @ 3350', pull 120,000# W/N come free. Shot @ 3145' W/N come free. Shot
@ 2586', pull 128,000# and pipe came free. LD 5-1/2" csg to 1300'. Shut down for night.

10-17: Brk circ, spot 35 sxs cmt from 1300-1218'; displ w/29 bbls of 36 vis mud. LD csg to
400'. Spot 35 sxs cmt from 400-336', displ w/8 BM, LD csg. Spot t/plug w/10 sxs cmt
from 40' to 3' below GL. Dig out around csg. Cut off 8-5/8" surf pipe 3' below GL.
Weld cap on csg & inscribe w/well # and P&A date. Well P&A @ 2:30 p.m. 10-16-80 and
was witnessed by Bill Owens for the Kansas Corporation Commission.

(*) VERBAL APPROVAL TO P&A WELL WAS RECEIVED FROM THE KCC ON APPROXIMATELY OCTOBER 14th or 15th.
(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Daco Casing Pullers

STATE OF Oklahoma COUNTY OF Oklahoma, ss.
Dorretta Moore (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of
the facts, statements, and matters herein contained and the log of the above-described well
as filed and that the same are true and correct. So help me God.

(Signature) Dorretta Moore
Gulf Oil Corp-P.O. Box 12116, Oklahoma City, OK 73157
(Address)

SUBSCRIBED AND SWORN TO before me this 24th day of October, 1980.

My commission expires January 31, 1983

Patricia A. Wonderly
Notary Public.

RECEIVED
STATE CORPORATION COMMISSION

OCT 28 1980

CONSERVATION DIVISION
Wichita, Kansas



COMPENSATED DENSITY NEUTRON LOG

RECEIVED
 STATE CORPORATION COMMISSION
 OCT - 7 1980
 CONSERVATION DIVISION
 Wichita, Kansas

COMPANY GULF OIL EXPLORATION & PRODUCTION COMPANY
 WELL MINSEL #2-30
 FIELD _____
 COUNTY KIOWA STATE _____
 Location _____
 Other Services: _____
 G-GRID-SwN

COMPANY PRODUCTION COMPANY
 WELL MINSEL #2-35
 FIELD _____
 County KIOWA State KANSAS
 Sec. 36 Twp 27S Rge 19W

Permanent Datum GROUND LEVEL Elev. 2245'
 Log Measured From KELLY BUSHING 10' Ft. Above Perm. Datum Elev.: K. B. 2255'
 Drilling Measured From KELLY BUSHING D. F. 2253'
 G. L. 2245'

Date	7-25-80	7-25-80	7-25-80	
Run No. ONE	GAMMA	NEUTRON	GRAVITY	
Depth-Driller	5030'	5030'	5030'	
Depth-Welex	5055'	5055'	5055'	
Bot. Log Inter.	5027'	5054'	5054'	
Top Log Inter.	0	115'	115'	
Casing-Driller	3-5 8" @ 420'			
Casing-Welex	3-5 8" @ 415'			
Bit Size	7-7 8"			
Type Fluid in Hole	CREMIX- STARCH			
Dens. & Visc.	1.3 @ 37			
pH & Fluid Loss	7.5 @ 18.0 ml	1 ml	1 ml	1 ml
Source of Sample	LOW LINE			
R _m @ Meas. Temp.	.27 @ 84 °F	@ °F	@ °F	@ °F
R _{ml} @ Meas. Temp.	.15 @ 87 °F	@ °F	@ °F	@ °F
R _{mc} @ Meas. Temp.	.32 @ 86 °F	@ °F	@ °F	@ °F
Source R _{ml} R _{mc}	MEASURED	1	1	1
R _m @ BHT	.17 @ 134 °F	@ °F	@ °F	@ °F
Time Since Circ.	2 HOURS			
Max. Rec. Temp.	134 °F @ T. D.	°F @	°F @	°F @
Equip. & Location	702 1 GREAT BEND 1			
Recorded By	S. WINDER			
Witnessed By	ROBERTS & PHYLES			

