

TATE OF KANSAS
TATE CORPORATION COMMISSION
30 S. Market, Room 207B
Wichita, KS 67202

WELL PLUGGING RECORD
K.A.R.-02-3-117

API NUMBER 15-009-22-950-00-00

LEASE NAME WISSMAN

WELL NUMBER 2

TYPE OR PRINT

NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

 Ft. from S Section Line

 Ft. from E Section Line

LEASE OPERATOR SILVER EAGLE CRUDE

SEC. 5 TWP. 19S RGE. 15W (E) or (W)

ADDRESS R.R.#1 Box 106B Great Bend, Kansas 67530

COUNTY Barton

PHONE# 310 792-6656 OPERATORS LICENSE NO. 9654

Date Well Completed

Character of Well Oil

Plugging Commenced 12-19-00

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Plugging Completed 12-21-00

The plugging proposal was approved on (date)

by Jay Pfeifer (KCC District Agent's Name).

Is ACO-1 filed? If not, is well log attached?

Producing Formation Depth to Top Bottom T.D. 3720'

Show depth and thickness of all water, oil and gas formations.

RCD 12-28-2000

OIL, GAS OR WATER RECORDS

CASING RECORD

RECEIVED
KANSAS CORPORATION COMMISSION

Formation	Content	From	To	Size	Put In	Pulled out
				8-5/8"	1054'	None
				5-1/2"	3718'	2000'

WICHITA, KS

DEC 28 2000

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug was used, state the character of same and depth placed, from feet to feet each side. Plugged off bottom with sand to 3600' and 5 sks. cement, shot pipe @ 3200', 3000', 2800', 2600', 2300', 2100', 2000', pulled up to 1650', pumped 300# hulls and 100 sks cement, pulled up to 1050', pumped 200# hulls and 40 sks cement, pulled up to 650', pumped 50 sks cement, pulled to 200' and circulated 40 sks. cement to surface. 60/40 pos. 10% gel. Plugging Complete.

Name of Plugging Contractor Mike's Testing & Salvage, Inc. License No. 31529

Address P.O. Box 467 Chase, Kansas 67524

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Mike's Testing & Salvage, Inc.

STATE OF Kansas COUNTY OF Rice, ss.

Mike Kelso (Employee of Operator) or (Operator)
above-described well, being first duly sworn on oath, says: That I have knowledge of the fact
statements, and matters herein contained and the log of the above-described well as filed to
the same are true and correct, so help me God.

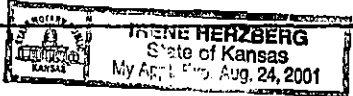
(Signature) *Mike Kelso*

(Address) P. O. Box 467 Chase, KS 67524

SUBSCRIBED AND SWORN TO before me this 26th day of December, 2000

James Herzberg
Notary Public

My Commission Expires:



Form CP
Revised 05-00

SKELLY OIL COMPANY

CHANGE IN WELL RECORD

Give complete description of all cleaning out, deepening, plugging back and fishing jobs, changes in casing, material lost in hole, etc, not recorded in original well record.

LEASE NAME Geo. Schultz
 SEC. 5 T. 19S R. 15W
 BLOCK _____ SURVEY _____

WELL NO. 9 DISTRICT Platte
 COUNTY Parton AFE NO. Exp.
 STATE Kansas

TYPE OF WORK RECONDITION WELL

Date commenced January 2, 1964 Date completed January 4, 1964
 Deepened from _____ to _____ Total Depth _____
 Plugged back from _____ to _____ P.B.T.D. 3622'
 Cleaned out from 3600' to 3622'
 Production before 2 bbls. oil 30 bbls. water _____ cu. ft. gas
 Production after _____ bbls. oil _____ bbls. water _____ cu. ft. gas
 Tools owned by: Dover Drlg. Company Kind used: Cable No. days rig time: 3
 Cost of Job \$ _____ Revised Estimated Payout (Mos.) _____

TREATMENT RECORD

DATE	TYPE TREATMENT	INTERVAL TREATED	AMOUNT OF TREATMENT

CHANGES IN CASING RECORD

STRINGS	SIZE	WHERE SET (Depth)	CEMENTING RECORD		REMARKS
			Sacks Used	Top Cem't. Bh'd. Casg.	
Production					
Liner					Top liner;

SIZE	WT.	THDS.	KIND	COND.	LEFT IN				PULLED OUT										
					Jts.	LTM		WTM		Jts.	LTM		WTM						
						Feet	In.	Feet	In.		Feet	In.	Feet	In.					

PRODUCING FROM

SHUT DOWN thru **OPEN HOLE PERFORATIONS**

FORMATION _____ TOP _____ BOTTOM _____ Total No. Shots _____

REMARKS (Give review of work performed and any other comment of interest)

January 2, 1964, moved in and rigged up cable tools of Dover Drilling Company to test another Reagan zone. (3603'-3607')

Pulled rods and 2" tubing. Drilled and drove bridge plug from 3600' to 3622'.

PLUGGED BACK TOTAL DEPTH 3622'

Swabbed through 5 1/2" casing to bottom and off bottom 1 hour, 8 barrels of oil and 4 barrels of water; then swabbed off bottom 9 hours, 1 barrel of oil, 105 barrels of water, no gas.

Bailed 5 gallons of oil; 550' fluid in hole. Swabbed through 5 1/2" casing 1 hour, 15 barrels of water.

Moved out cable tools January 4, 1964.

Due to low reservoir pressure, the prospects for increasing production through remedial work are considered poor at this time. Well was shut down pending future developments.

ACID TREATMENT RUN 2 - Between 3578' and 3599'

Treatment put in 6/22/56 by Halliburton, using 500 gallons of acid and 90 barrels of oil.

TIME	OP	REMARKS
3:30 pm		Start acid
3:35 pm		500 gallons of acid in casing, start flush
3:50 pm		acid on bottom
3:51 pm	Vac.	hole didn't load
3:53 pm	50	200 gallons of acid in
3:58 pm	Vac.	500 gallons of acid in

Swabbed through 5 1/2" casing 2 hours, 85 barrels of oil used in treating; then swabbed 12 hours off bottom, 5 barrels of oil used in treating, 88 barrels of formation oil and 93 barrels of acid and formation water. Ran tubing and rods and shut down to install pumping equipment.

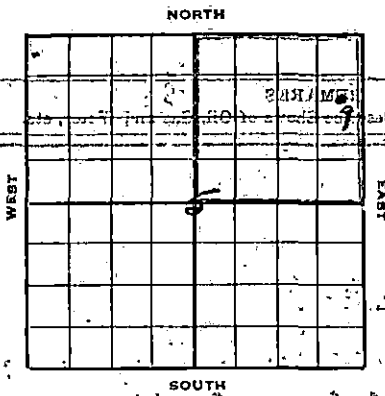
On July 2, PGB 24 hours, 68 barrels of oil and 23 barrels of water. On July 3, PGB 24 hours, 150 barrels of oil and 50 barrels of water. This well is in a non-pressured pool.

TOTAL DEPTH 3630' Sp 3600'

LOGS DATA: Tests were taken at 250', 500', 750', 1000', 1250', 1500', 1750', 2000', 2250', 2500', 2750', 3000', and 3250' with no deviation from vertical noted.

APPROVED FOR
OPERATION

SKELLY OIL COMPANY



Well Record

Lease Name and No. Geo. Schultz Well No. 9 Elev. 1981' BH

Lease Description NE/4 Section 9-19-25N,
Barren County, Kansas (160 Acres)

Location made May 23, 1956 by H. V. Horae
990 feet from North line 330 feet from East line NE/4
feet from South line _____ feet from West line of Sec. 5

Work com'd 6/3 1956 Rig com'd 6/4 1956 Drlg. com'd 6/4 1956 Drlg. com'd 6/16 1956

Rig Contractor Claude Wentworth Drilling Co., Inc.

Drilling Contractor Claude Wentworth Drilling Co., Inc., Tulsa, Oklahoma

Rotary Drilling from 0' to 3630' Cable Tool Drilling from To complete

Commenced Producing July 3, 1956 Initial Prod. before shot or acid 15.60 and 5.00 in 1 hr. Bbls.

Initial Prod. after shot or acid POB 24 hrs. 150.00 and Bbls.
50 bblc. wtr.

Dry Gas Well Press. _____ Volume _____ Cu. ft.

Casing Head Gas Pressure _____ Volume _____ Cu. ft.

Braden Head (8-5/8" x 5 1/2" OD) Gas Pressure _____ Volume _____ Cu. ft.

Braden Head (_____) Gas Pressure _____ Volume _____ Cu. ft.

PRODUCING FORMATION: Reagan Sand (Name) Top 3578' Bottom 3599' TOTAL DEPTH 3630'

CASING RECORD

O/S Size	W.C.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	CEMENTING	
				Jts.	Feet	In.	Jts.	Feet	In.			Sacks Used	Method Employed
8-5/8"	22.75	98					25	97'	0	Artico	A	500	Halliburton
5-1/2"	14	3628					116	3657'	0	JSS R2	A	125	Halliburton
(8-5/8" casing set 1' in cellar and 5 1/2" casing to derrick floor)													
5 1/2" casing perforations open below bridging plug: 3603'-3609' with 25 holes													
5 1/2" casing perforations open above bridging plug: 3578'-3599' with 131 holes													
Used 1 - 5 1/2" Jerkin Guide & float shoe													

Liner Set at _____ Length _____ Perforated at _____

Liner Set at _____ Length _____ Perforated at _____

Packer Set at _____ Size and Kind _____

Packer Set at _____ Size and Kind _____

SHOT OR ACID TREATMENT RECORD

	FIRST	SECOND	THIRD	FOURTH
Date	<u>6/21/56</u>	<u>6/22/56</u>		
Acid Used Size Shot	<u>300</u> Gals. Qts.	<u>500</u> Gals. Qts.		
Shot Between	<u>3603 Ft. and 3607 Ft.</u>	<u>3578 Ft. and 3599 Ft.</u>	Ft. and Ft.	Ft. and Ft.
Size of Shell				
Put in by (Co.)	<u>Halliburton</u>	<u>Halliburton</u>		
Length anchor				
Distance below Cas'g				
Damage to Casing or Casing Shoulder				

SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS		OIL		REMARKS
			From	To	From	To	
<u>Topeka</u>	<u>2963'</u>						
<u>Heobner shale</u>	<u>3208'</u>						
<u>Douglas</u>	<u>3236'</u>						
<u>Lansing lime</u>	<u>3262'</u>						
<u>Conglomerate</u>	<u>3554'</u>						
<u>Reagan Sand</u>	<u>3568'</u>				<u>3578'</u>	<u>3599'</u>	
<u>PreCambrian</u>	<u>3614'</u>						

CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					See Reverse for other details.
2nd					" " " " "
3rd					" " " " "
4th					" " " " "

PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st						See Reverse for other details.
2nd						" " " " "
3rd						" " " " "
4th						" " " " "

(See Reverse for Record of Formation)

RECORD OF FORMATIONS

FORMATION	TOP	BOTTOM	REMARKS
Surface soil and clay	0	90	
Shale and sand	90	420	
Sand	420	550	
Shale and red bed	550	565	
Shale and shells	565	975	
Anhydrite	975	990	Set and cemented 2-5/8" casing at 984' with 500 sacks of Pozmix cement. Cement circulated.
Anhydrite	990	1005	
Shale and shells	1005	1215	
Shale, shells and salt	1215	1820	
Waxy shale and shells	1820	1850	
Shale and lime	1850	3285	
Lime	3285	3485	
Conglomerate	3485	3570	

Cored from 3570' to 3608' - Recovered 36' core

- Top 5' - white to tan, poorly sorted, fine to very coarse grained sand, slightly shaly, well cemented, no stain or odor
- Next 5' - same with much pale green and gray shaly, no stain or odor
- Next 1' - white glassy, medium to coarse angular to sub-rounded, friable sand with good color and spotted stain
- Next 4' - medium to coarse friable sand, spotted stain to saturation
- Next 10' - same, except slightly shaly, no porosity or stain
- Next 7' - light, fine grained sand with vertical fractures, bleaching oil in fractures
- Next 3' - light to fine grained, slightly shaly sand, no odor or stain
- Next 3' - fine to medium grained sand, spotted stain to saturation

Drilled:

Gray to light gray, coarse grained sand 3508' - 3615' Finished

Gray to green shaly silt with pieces of gray quartzite 3615' - 3670' Set and cemented 2-5/8" casing (cond.) at 3628' with 125 sacks of Pozmix cement. Finished 1:00 pm. 6/17/56. Holliburton Temperature survey showed top of cement behind 5 1/2" casing at 3925'.

Dug up cable tools, swabbed the hole dry and 5 1/2" casing tested dry on June 20. Drilled cement plug to 3624', then ran Lane-ells Gamma-ray neutron survey. Perforated 5 1/2" casing from 3603' to 3607' with 25 holes by Lane-ells, balled and tested 2 hours, 7 gallons of oil and 3 gallons of formation water. Treated through 5 1/2" casing with 300 gallons of Halliburton HSA acid as follows:

Acid Treatment No. 1 - between 3603' and 3607'

Treatment put in 6/21/56 by Holliburton, using 300 gallons of acid and 91 barrels of oil.

Time	Acid	Oil
4:00 pm		
4:07 pm	250	
4:14 pm	1000	
4:58 pm	600	
5:03 pm	1200	
5:09 pm		1150

Swabbed through 5 1/2" casing 2 hours to bottom, 20 barrels of oil used in treating and 14 barrels of formation oil, and 20 barrels of acid and formation water.

Set Lane-ells bridging plug at 3599' and swabbed the hole dry. Perforated 5 1/2" casing from 3576' to 3599' with 131 holes by Lane-ells; zone from 3594' to 3599' tested 15 gallons of oil and 5 gallons of water in 1 hour. Treated through 5 1/2" casing with 500 gallons of Halliburton HSA acid as follows:

RECEIVED

STATE CORPORATION COMMISSION

SEP 8 1965

CONSERVATION DIVISION

WICHITA, KANSAS

SKELLY OIL COMPANY

CHANGE IN WELL RECORD

Give complete description of all cleaning out, deepening, plugging back and fishing jobs, changes in casing, material lost in hole, etc, not recorded in original well record.

LEASE NAME Geo. Schultz
 SEC. 5 T. 19S R. 15W
 BLOCK _____ SURVEY _____

WELL NO. 9 DISTRICT Platte
 COUNTY Harton AFE NO. 58622
 STATE Kansas

TYPE OF WORK PLUG AND ABANDON WELL

Date commenced June 3, 1965 Date completed June 6, 1965
 Deepened from _____ to _____ Total Depth _____
 Plugged back from 3622' to Surface P.B.T.D. F & A
 Cleaned out from _____ to _____
 Production before Shut Down bbls. oil _____ bbls. water _____ cu. ft. gas _____
 Production after _____ bbls. oil _____ bbls. water _____ cu. ft. gas _____
 Tools owned by: Southwest Casing Pulling Co./ Inc. Kind used: Pulling Unit No. days rig time: 4
 Cost of Job \$ _____ Revised Estimated Payout (Mos.) _____

TREATMENT RECORD

DATE	TYPE TREATMENT	INTERVAL TREATED	AMOUNT OF TREATMENT

CHANGES IN CASING RECORD

STRINGS	SIZE	WHERE SET (Depth)	CEMENTING RECORD		REMARKS
			Sacks Used	Top Cem't. Bh'd. Casg.	
Production					
Liner					Top liner;

SIZE OD	WT.	THDS.	KIND	COND.	LEFT IN				PULLED OUT					
					Jts.	Feet LTM	In.	Feet WTM	In.	Jts.	Feet LTM	In.	Feet WTM	In.
5-1/2"	14#	8R	J55 R2 SS	C	23	734	0	739	0	93	2897	3	2917	6

PRODUCING FROM

FORMATION _____ thru OPEN HOLE PERFORATIONS TOP _____ BOTTOM _____ Total No. Shots _____

REMARKS (Give review of work performed and any other comment of interest)

The lease reached its economic limit and regular authority was granted to plug and abandon the entire lease.

June 3, 1965, moved in and rigged up pulling machine of Southwest Casing Pulling Company, Inc. and plugged the well as follows:

Sand 3622' to 3560'
 5 sacks of cement 3560' to 3520'

Shot 5 1/2" casing at 2895' and pulled 2918' of 5 1/2" casing.

Mud 3520' to 400'
 Rock bridge 400' to 375'
 5 yards of cement 375' to base collar
 Surface soil Cellar to surface

Plugged and abandoned June 6, 1965.