

15-151-20067-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market - Room 2078
WICHITA, KANSAS 67202

FORM CP-1
Rev. 03/92

Well Plugging Application form
(Please Type Form and File ONE Copy)

API# 15-151-20,067 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

Well Operator RAMA Operating Co., Inc. KCC License# 3911/97
(Owner/company name) (operator's)

Address P.O. Box 159 City Stafford

State KS Zip Code 67578 Contact Phone # 316/234-5191

Lease Gibbons Well # 5 Sec 36 T 27 R 13 West
C - Sw - Nw/4 Spot Location/QQQQ County Pratt

2195 FEET (in exact footage) FROM North LINE OF SECTION (not lease line)

731 FEET (in exact footage) FROM WEST LINE OF SECTION (not lease line)

Check One: Oil Well Gas Well D&A SWD/ENHR Well Docket # _____

Conductor Casing Size _____ Set At _____ Cemented With _____ Sacks

Surface Casing Size 13 3/8 Set At 182 Cemented With 125 Sacks

Production Casing Size 5-1/2 Set At 4384 Cemented With TOC 3750' Sacks

List (All) Perforations and Bridgeplug Sets: PERF. @ 4364-7370 and 3810-12 B.P. @ 3960

Elevation 1887/1892 T.D. 4384 PBDT 3960 Anhydrite Depth 680
(G.L./K.B.) (STONE CORRAL FORMATION)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging According to the rules and regulations of the K.C.C.

(If additional space is needed attach separate page)

Is Well Log Attached To This Application As Required? Yes Is ACO-1 Filed? U.K.

If Not Explain Why? _____

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 ET. SEQ. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

RAMA Operating Co., Inc. Phone # 316-234-5191

Address P.O. Box 159 City/State Stafford, Ks. 67578

Plugging Contractor Mike's Testing & Salvage Inc. KCC License # 31529/97
(Company Name) (Contractor's)

Address P.O. Box 209, Chase, KS 67524 Phone # 316/938-2943

Proposed Date and Hour of Plugging (if Known) As soon as possible
PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

Date April 24, 1997 Authorized Operator/Agent [Signature]
(Signature)

RECEIVED
KANSAS CORP COM
APR 25 11:46
4-25-97



Kansas Corporation Commission

Bill Graves, Governor Timothy E. McKee, Chair Susan M. Seltsam, Commissioner John Wine, Commissioner
Judith McConnell, Executive Director David J. Heinemann, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

April 25, 1997

RAMA Operating Co Inc
P O Box 159
Stafford KS 67578

Gibbons #5
API 15-151-20,067
2195 FNL 731 FWL
Sec. 36-27S-13W
Pratt County

Dear RAMA Operating Co., Inc.,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

A handwritten signature in cursive script, reading "David P. Williams".

David P. Williams
Production Supervisor

District: #1
304 W. McArtor
Dodge City, KS 67801
(316) 225-6760

SCHLUMBERGER

DUAL INDUCTION LATERAL LOG

COUNTY PRATT
 FIELD or ROLINGSON
 LOCATION SEC. 36-27S-13W
 WELL GIBBONS NO. 5
 COMPANY WM. GRUENERWALD AND ASSOCIATES

COMPANY WM. GRUENERWALD AND ASSOCIATES
 WELL GIBBONS NO. 5
 FIELD ROLINGSON
 COUNTY PRATT STATE KANSAS
 LOCATION SW-NW
 Sec. 36 Typ. 27S Rge. 13W
 Other Services: FDC-GR
SNP-GR
SYNERGETIC

Permanent Datum: GROUND LEVEL, Elev. 1887
 Log Measured From K.B., 5 Ft. Above Perm. Datum
 Drilling Measured From K.B. Elev.: K.B. 1892
D.F. ---
G.L. 1887

Date	4-7-68	Run No.	ONE
Depth—Driller	4388	Depth—Logger	4388
Btm. Log Interval	4384	Top Log Interval	---
Casing—Driller	13 3/8 @ 182	Casing—Logger	---
Bit Size	7 7/8	Type Fluid in Hole	SALT MUD
Dens.	9.7	Visc.	50
pH	6.8	Fluid Loss	11.2ml
Source of Sample	FLOW LINE		
R _m @ Meas. Temp.	.195 @ 73 °F		
R _{mf} @ Meas. Temp.	.089 @ 72 °F		
R _{mc} @ Meas. Temp.	--- @ --- °F		
Source: R _{mf}	MP		
R _m @ BHT	.130 @ 110 °F		
Time Since Circ.	2 HOURS		
Max. Rec. Temp.	110 °F		
Equip. Location	3845 GREAT BEND		
Recorded By	HAI I		

OLD HERE The well name, location and borehole reference data were furnished by the customer.

Changes in Mud Type or Additional Samples				Scale Changes			
Date	Sample No.	Type Log	Depth	Scale Up Hole	Scale Down Hole		
Depth—Driller							
Type Fluid in Hole							
Dens.	Visc.						
pH	Fluid Loss						
Source of Sample							
R _m @ Meas. Temp.	@ °F	Run No.	Tool Type	Tool Position	Other		
R _{mf} @ Meas. Temp.	@ °F						
R _{mc} @ Meas. Temp.	@ °F						
Source: R _{mf}	R _{mc}						
R _m @ BHT	.130 @ 110 °F						
R _{mf} @ BHT	.058 @ 110 °F						
R _{mc} @ BHT	@ °F						

D.: USED S.O.: 1.5"
 Equip. Used Cart. No. DIC-A- 37
 Panel No. DIP-A- 49
 Sonde No. DIS-A- 66
 IAP No. MMP-B-115
 SBR = 2

Check one, filling in blanks where applicable:
 Surface determined sonde errors used for ILM and ILD.