

FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 081-21132-0001
County HASKELL
N/2 - SW - NW - SW Sec. 16 Twp. 29 Rge. 34 X W E

Operator: License # 4549
Name: ANADARKO PETROLEUM CORPORATION
Address P. O. BOX 351

1900 Feet from S/X (circle one) Line of Section
330 Feet from X/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip LIBERAL, KANSAS 67905-0351

Lease Name OWENS "A" Well # 7

Purchaser: ANADARKO ENERGY SERVICES

Field Name EUBANK

Operator Contact Person: SHAWN D. YOUNG

Producing Formation MORROW, PAWNEE, ATOKA

Phone (316) 624-6253

Elevation: Ground 2992.3 KB --

Contractor: Name: NA

Total Depth 5745 PBTD 5440

License: NA

Amount of Surface Pipe Set and Cemented at 1820 Feet

Wellsite Geologist: NA

Multiple Stage Cementing Collar Used? X Yes No

Designate Type of Completion
 New Well Re-Entry X Workover

If yes, show depth set 2996 Feet

If Alternate II completion, cement circulated from

X Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

feet depth to w/ sx cmt.

If Workover:

Drilling Fluid Management Plan Re-work, 10-7-99
(Data must be collected from the Reserve Pit)
NOT APPLICABLE

Operator: ANADARKO PETROLEUM CORPORATION

Chlpride content ppm Fluid volume bbls

Well Name: OWENS A-7

Dewatering method used

Comp. Date 8-7-99 Old Total Depth 5745

Location of fluid disposal if hauled offsite:

 Deepening X Re-perf. Conv. to Inj/SWD
X Plug Back 5440 PBTD
X Commingled Docket No. PENDING
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

Operator Name

Lease Name License No.

6-29-99 -- 7-12-99
Spud Date Date Reached TD Completion Date

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

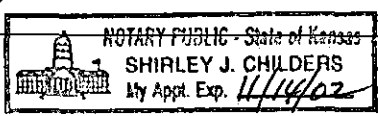
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 207B, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Shawn D. Young
SHAWN D. YOUNG
Title DIVISION PRODUCTION ENGINEER Date 9/23/99

Subscribed and sworn to before me this 23rd day of September 19 99.

Notary Public Shirley J Childers
Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name OWENS "A" Well # 7
 Sec. 16 Twp. 29 Rge. 34 East County HASKELL West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

SEE ATTACHED ORIGINAL ACO-1

** Original Completion		CASING RECORD					
		<input checked="" type="checkbox"/> New <input type="checkbox"/> Used					
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4"	8-5/8"	23.0	1820	P+ MIDCON 2/ P+	330/ 100	3%CC, 1/4#SK FLC/ 2%CC, 1/4#SK FLC.
** PRODUCTION	7-7/8"	5-1/2"	15.5	5601	P+ MIDCON 2/ VERSASET	70/ 115	2%CC, 1/4#SK FLC/ .6% HALAD 322, 5% KCL, .9% VERSASET, 1/4#SK FLC.
			F O TOOL @	2996	P+ MIDCON 2	60	3%CC, 1/4# SK FLC.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: ____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	4	5064, 5042 (ATOKA)		ACID (ATOKA) W/ 1500 GAL 15% FeHcl
4	4822-4827 (PAWNEE)		ACID (PAWNEE) W/ 500 GAL 15% FeHcl	4822-4827
	CIBP @ 5440			

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	5405		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. RESUMED: 7-9-99		Producing Method			
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	17	110	65	6470.58824	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled 4822-5396 OA
 Other (Specify) _____