

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6120
Name Cabot Petroleum Corporation
Address P. O. Box 5001
City/State/Zip Pampa, TX 79065

Purchaser Unknown

Operator Contact Person Paul Andrew
Phone 806/669-2581

Contractor: License # 5657
Name Slawson Drilling Co.

Wellsite Geologist Ed Heshner
Phone 806/374-5256

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If O.W.O.: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
1/10/87 1/25/87 Delayed
Spud Date Date Reached TD Completion Date
6400' 3263' cmt plug
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1562 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-175-20939-0000
County Seward
NE Sec 31 Twp 32 Rge 33 East West

4030 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

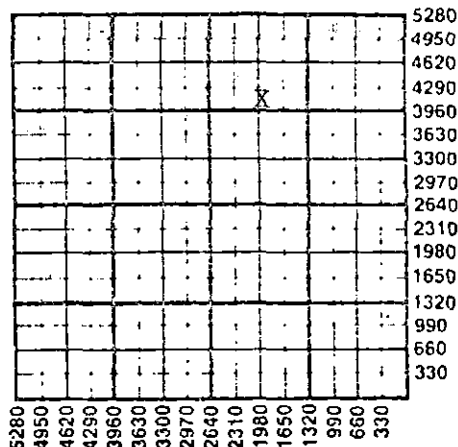
Lease Name Corrigan Well # 2-31

Field Name Unknown

Producing Formation Delayed Completion

Elevation: Ground 2855 KB 2861

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T87-13

Groundwater 3905 Ft North from Southeast Corner
1730 Ft West from Southeast Corner of
Sec 31 Twp 32 Rge 33 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Evelyn Garner

Title Agent Date 5-6-87

Subscribed and sworn to before me this 6th day of May 1987

Notary Public Stella Burns

Date Commission Expires 2-16-90

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

RECEIVED STATE CORPORATION COMMISSION

MAY 11 1987

5-11-87 CONSERVATION DIVISION Wichita, Kansas

Sec 31, Twp 32, Rge 33

Operator Name Cabot Petroleum Corporation Lease Name Corrigan Well # 2-31

Sec. 31 Twp. 32 Rge. 33 East West County Seward

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4804-4954, IHP 2306, IFP 64-273, ISIP 1488
 FFP 305-465, FSIP 1494, FHP 2315, BHT 118,
 Rec 1026'; 30' moderate OCM, 62' slight OCM,
 124' water cut mud, 810' SW

DST #2 failed packer

DST #3 5614-5656, 30/60/60/120, IHP 2679, IFP 32-
 35, ISIP 64, FFP 48-48, FSIP 64, FHP 2692, Rec.
 2240 cc mud, no oil, gas or water, BHT 116

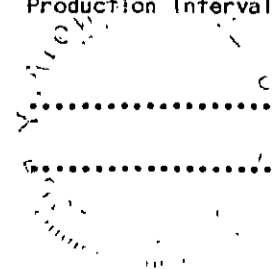
Name	Top	Bottom
Council Grove	2689	3335
Topeka	3335	4035
Kansas City	4035	4954
Morrow	4954	5570
Upper Morrow	5570	5740
St. Genevieve	5740	6135
St. Louis	6135	6400

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	24#	1562'KB	Class 'C	575	N/A
Production	7 7/8"	5 1/2"	15.5#	3242'KB	50/50 Poz	235	3% CaCl ₂ , 1/4# floeal, 3/4# Holaid 322
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	Delayed Completion						
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled





CABOT PETROLEUM CORPORATION

OIL AND GAS
DRILLING AND PRODUCTION

806/669-2581

P. O. BOX 5001, PAMPA, TEXAS 79065

May 6, 1987

Kansas Corporation Commission
Oil & Gas Conservation Division
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, KS 67202

Gentlemen:

Please find enclosed in duplicate for your files and information Form ACO-1, Well History for our Corrigan #2-31, Section 31-32S-33W, Seward County, Kansas. This is a delayed completion and we will file a copy of all logs when the final completion is reported.

This well was permitted as the Gilbert #1-31 showing Donald C. Slawson as the operator. We have submitted a change of Operator Form U-2 twice and have never received a reply.

Sincerely,

Evelyn Farmer
Regulatory Assistant

/ef

Encls.

RECEIVED
STATE CORPORATION COMMISSION

MAY 11 1987

CONSERVATION DIVISION
Wichita, Kansas