

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- Letter requesting confidentiality attached.
- Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5952 EXPIRATION DATE June 30, 1984

OPERATOR Amoco Production Company API NO. 15-187-20,355-0000

ADDRESS P. O. Box 432 COUNTY Stanton

Liberal, KS 67901 FIELD Wildcat

\*\* CONTACT PERSON T. A. Powers PROD. FORMATION None  
PHONE (316) 624-6241 Indicate if new pay. \_\_\_\_\_

PURCHASER \_\_\_\_\_ LEASE McPherson & Citizens State Bank

ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING CONTRACTOR H-30 Drilling, Inc. WELL LOCATION SW NE SW

ADDRESS 251 N. Water, Suite 10 1650 Ft. from West Line and

Wichita, KS 67202 1650 Ft. from South Line of

PLUGGING CONTRACTOR Halliburton Services the SW (Qtr.) SEC 28TWP 29SRGE 39 (W).

ADDRESS 410 Union Center Bldg.

Wichita, KS 67202

TOTAL DEPTH 7507' PBTD \_\_\_\_\_

SPUD DATE 11/22/83 DATE COMPLETED 1/29/84

ELEV: GR 3208 DF 3219 KB 3220

DRILLED WITH ~~(OTHER)~~ (ROTARY) ~~(OTHER)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 1605' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

This well was completed as a "Dry Hole".

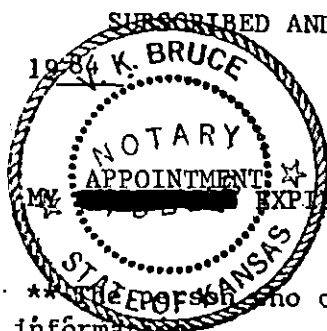
A F F I D A V I T

T. A. Powers, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

T. A. Powers  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of February, 1984



V. K. Bruce  
(NOTARY PUBLIC)

\*\* If you can be reached by phone regarding any questions concerning this information, call \_\_\_\_\_



Side TWO

OPERATOR Amoco Production Co.

McPherson & Citizens State  
LEASE NAME SEC 28 TWP 29S RGE 39 (W)  
WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent Geological Survey.				
Sand & shale	0	568'		
Red Bed	568	1060'		
Red bed & sand	1060	1606'		
Shale	1606	2950'		
Lime & shale	2950	3220'		
Shale & lime	3220	3380'		
Lime & shale	3380	3940'		
Shale & lime	3940	4130'		
Lime & shale	4130	4410'		
Shale & lime	4410	4570'		
Lime & shale	4570	4770'		
Shale & lime	4770	4875'		
Lime & shale	4875	5060'		
Shale & lime	5060	5160'		
Lime & shale	5160	5440'		
Shale & lime	5440	5460'		
Lime & shale	5460	5557'		
Lime	5557	5620'		
Lime & shale	5620	6070'		
Lime	6070	6204'		
Lime & shale	6204	6500'		
Shale & lime	6500	6510'		
Lime & shale	6510	6514'		
Shale & lime	6514	6517'		
Lime & shale	6517	6537'		
Shale & lime	6537	6540'		
Lime & shale	6540	6851'		
Lime, Chert & quartz	6851	6864'		
Shale & lime	6864	6869'		
Lime & shale	6869	6892'		

RELEASED  
FEB 06 1965  
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	13-1/2"	9-5/8"	32	1606'	DLW3 Premium	850 200	2% cc 2% cc
CONDUCTOR	32"	20"	64	66'		6-1/2 cu	yards

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Completed as a "Dry Hole"	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil	Gas
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
	MCF	%
		bbls.
		CFPB

Perforations