

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 187-20817-0001

(C-28,090)

County Stanton

**ORIGINAL**

     - C - NW - SE Sec. 34 Twp. 29S Rge. 40 X W

1980 Feet from (N) (circle one) Line of Section

1908 Feet from (E/W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE, (SE), NW or SW (circle one)

(FORMERLY THE NATALIE ANNE #1-34)

Lease Name Plummer Gas Unit Well # 3

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3265' KB 3276'

Total Depth 2526' PBDT 2471'

Amount of Surface Pipe Set and Cemented at 1729 Feet

Multiple Stage Cementing Collar Used?      Yes X No

If yes, show depth set      Feet

If Alternate II completion, cement circulated from     

feet depth to      w/      sx cmt.

Drilling Fluid Management Plan REENTRY JK 9-13-97  
(Data must be collected from the Reserve Pit)

Chloride content 3200 ppm Fluid volume 200 bbls

Dewatering method used Dried and Filled

Location of fluid disposal RECEIVED offsite:

KANSAS CORPORATION COMMISSION

Operator Name 8-22-97

Lease Name AUG 22 1997 License No.     

     Quarter Sec.      Twp.      S Rng.      E/W

County WICHITA Conservation Division WICHITA Docket No.     

Operator: License # 5952

Name: Amoco Production Company

Address PO Box 800 Room 924

City/State/Zip Denver, CO 80201

Purchaser: Williams Natural Gas

Operator Contact Person: Susan R. Potts

Phone (303) 830-5323

Contractor: Name: Eldredge Well Service

License: 9567

Wellsite Geologist: N/A

Designate Type of Completion

     New Well X Re-Entry      Workover

     Oil      SWD      SLOW      Temp. Abd.

X Gas      ENHR      SIGW

     Dry      Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Amoco Production Company

Well Name: Natalie Anne #1-34

Comp. Date 3/5/96 Old Total Depth 5745'

**XXX RENAMED WELL**

     Deepening XXX Re-perf.      Conv. to Inj/SWD

X Plug Back 2471 PBDT

     Commingled Docket No.     

     Dual Completion Docket No.     

     Other (SWD or Inj?) Docket No.     

4/17/97  
Start Date of Re-Entry

      
Date Reached TD

5/13/97  
Completion Date of Re-Entry

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Juan R. Bbb

Title Senior Staff Assistant Date 8/21/97

Subscribed and sworn to before me this 21<sup>st</sup> day of August, 1997.

Notary Public [Signature]

Date Commission Expires January 4, 2001

| K.C.C. OFFICE USE ONLY              |                                     |  |
|-------------------------------------|-------------------------------------|--|
| F                                   | <input checked="" type="checkbox"/> | Letter of Confidentiality Attached                                     |
| C                                   | <input type="checkbox"/>            | Wireline Log Received  |
| C                                   | <input type="checkbox"/>            | Geologist Report Received  |
| Distribution                        |                                     |  |
| <input checked="" type="checkbox"/> | KCC                                 | <input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA         |
| <input type="checkbox"/>            | KGS                                 | <input type="checkbox"/> Plug <input type="checkbox"/> Other (Specify) |

1070 BROADWAY  
DENVER, CO 80201

**SIDE TWO**

Operator Name Amoco Production Company Lease Name Plummer Gas Unit Well # 3  
 East County Stanton  
 Sec. 34 Twp. 29S Rge. 40  West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run: Gamma Ray/CCL Log

Log Formation (Top), Depth and Datums  Sample  
 Name Top Datum  
 Chase 2223'  
 Council Grove 2516'

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                 |               |                   |              |                            |
|---|-------------------|---------------------------|-----------------|---------------|-------------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                 |               |                   |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement    | # Sacks Used | Type and Percent Additives |
| Surface   | 12.25"            | 8.625"                    | 28              | 1729'         | Premium Plus      | 150          | 2%CC+1/4#Flocele           |
| Production  | 7.875"            | 5.5"                      | 14              | 2510'         | Premium Plus Lite | 510          | 2%CC+1/4#Flocele           |
|   |                   |                           |                 |               | Premium Plus      | 225          | 1/4# Flocele               |

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth      |
|----------------|--|--|------------|
| 2              | 2234-44'; 2250-70'; 2294-2304'   | FRAC w/ 42,000 lbs 12/20 sand and  | 2234-2270' |
|                |  | 431 bbls. N2 foam.   |            |

| TUBING RECORD  | Size   | Set At      | Packer At | Liner Run   |
|--|--|-------------|-----------|---|
|  | 2.375" 4.7# N-80 EUE   | 2356'       |           | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Inj. First Gas 6/11/97 | Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |             |           |   |
| Estimated Production Per 24 Hours                                | Oil Bbls.  | Gas 60 MCFD | Mcf       | Water 15 BWPD   |
|  |  |             |           | Bbls. Gas-Oil Ratio Gravity   |

Disposition of Gas: **METHOD OF COMPLETION** Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled 2234-2304'  
 (If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_



**JOB LOG** 4239-5

|                         |  |                 |                      |             |
|-------------------------|--|-----------------|----------------------|-------------|
| REGION<br>North America |  | NWA/COUNTRY     | TICKET #             | TICKET DATE |
| MBU ID / EMP #          |  | EMPLOYEE NAME   | BDA / STATE          | COUNTY      |
| LOCATION                |  | COMPANY         | PSL DEPARTMENT       |             |
| TICKET AMOUNT           |  | WELL TYPE       | CUSTOMER REP / PHONE |             |
| WELL LOCATION           |  | DEPARTMENT      | ARI / UWI #          |             |
| LEASE / WELL #          |  | SEC / TWP / RNG | JOB PURPOSE CODE     |             |

|  |  |  |  |
|--|--|--|--|
| HES EMP NAME/EMP#/(EXPOSURE HOURS)   HRS | HES EMP NAME/EMP#/(EXPOSURE HOURS)   HRS | HES EMP NAME/EMP#/(EXPOSURE HOURS)   HRS | HES EMP NAME/EMP#/(EXPOSURE HOURS)   HRS |
| 1135 H3456                               |  |  |  |
| BETHANN H9664                            |  |  |  |

ORIGINAL

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL)(GAL) | PUMPS |   | PRESS. (psi) |     | JOB DESCRIPTION / REMARKS  |
|-----------|------|------------|-------------------|-------|---|--------------|-----|--|
|           |      |            |                   | T     | C | Tbg          | Csg |  |
|           | 1500 |            |                   |       |   |              |     | JOB READY  |
|           | 1145 |            |                   |       |   |              |     | CALLED OUT FOR JOB   |
|           | 1400 |            |                   |       |   |              |     | PUMP TRUCK ON LOCATION - RIG HAS HOLE CUT TO 2526'                           |
|           | 8 5  |            |                   |       |   |              |     | WAIT ON MUD TRUCKS TO DELIVER MUD + SPOT ON BOTTOM                           |
|           | 1545 |            |                   |       |   |              |     | START LAYING DOWN D.P  |
|           | 1715 |            |                   |       |   |              |     | D.P LAYED DOWN   |
|           | 1838 |            |                   |       |   |              |     | HOLD SAFETY MEETING  |
|           | 1945 |            |                   |       |   |              |     | START RUNNING 5 1/2" CASING & FLOAT EQUIPMENT                                |
|           | 2130 |            |                   |       |   |              |     | CASING ON BOTTOM 2508' - Hook up 5 1/2" P/C + CIRCULATING IRON TO PUMP TRUCK |
|           | 2205 | 3.0        | 10.0              |       |   | 1200         |     | START PUMPING FRESH WATER WITH PUMP TRUCK                                    |
|           | 2210 | 6.0        |                   |       |   | 1100         |     | PUMP KILL TUBE OUT - START MIXING CMT AT 12.3'9"                             |
|           |      |            | 82.0              |       |   | 985          |     | THROUGH MIXING CMT SHUT DOWN -   |
|           | 2228 | 6.0        |                   |       |   |              |     | RELEASE PLUG / WASH OUT PUMP LINES   |
|           |      |            |                   |       |   |              |     | START Displacing -   |
|           | 2245 |            | 61.5              |       |   | 1200         |     | MIX LIFT PRESSURE BEFORE LANDING PLUG  |
|           |      |            |                   |       |   |              |     | PLUG DOWN -  |
|           |      |            |                   |       |   |              |     | RELEASE FLOAT - FLOAT NEED   |
|           |      |            |                   |       |   |              |     | (HAD GOOD CIRCULATION THROUGH OUT JOB)                                       |
|           |      |            |                   |       |   |              |     | THANK YOU!   |
|           |      |            |                   |       |   |              |     | FOR CALLING HALLIBURTON  |
|           |      |            |                   |       |   |              |     | WOODY & FOLIE  |

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AUG 22 1997

CONSERVATION DIVISION  
WICHITA, KS



HALLIBURTON

TICKET CONTINUATION

CUSTOMER COPY

TICKET No. 173466

HALLIBURTON ENERGY SERVICES

CUSTOMER Amoco Production

WELL Fluorine #3

DATE 4-22-97

PAGE OF

FORM 1911 R-10

| PRICE REFERENCE   | SECONDARY REFERENCE/<br>PART NUMBER | ACCOUNTING |      |    | DESCRIPTION                         | QTY.                |                 | U/M        |        | UNIT PRICE |      | AMOUNT  |
|---|-------------------------------------|------------|------|----|-------------------------------------|---------------------|-----------------|------------|--------|------------|------|---------|
|   |                                     | LOC        | ACCT | DF |                                     |                     |                 |            |        |            |      |         |
| 504-120   |                                     |            |      |    | Premium Plus Halliburtonlite cement | 225                 | ek              |            |        | 11.52      |      | 2592.00 |
| 506-105   | 516.00286                           |            |      |    |                                     |                     |                 |            |        |            |      |         |
| 506-121   | 516.00259                           |            |      |    |                                     |                     |                 |            |        |            |      |         |
| 507-210   | 890.50071                           |            |      |    | Fluore 1/2 in all                   | 56                  |                 |            |        | 1.90       |      | 106.40  |
| <p>RECEIVED<br/>KANSAS CORPORATION COMMISSION<br/>AUG 22 1997<br/>CONSERVATION DIVISION<br/>WICHITA, KS</p> |                                     |            |      |    |                                     |                     |                 |            |        |            |      |         |
| 500-207   |                                     |            |      |    | SERVICE CHARGE                      |                     |                 | CUBIC FEET | 229    |            | 1.55 | 354.95  |
| 500-306   |                                     |            |      |    | MILEAGE CHARGE                      | TOTAL WEIGHT 20,805 | LOADED MILES 51 | TON MILES  | 530.54 |            | 1.18 | 626.04  |

ORIGINAL

No. B 389398

CONTINUATION TOTAL 3477.39



**HALLIBURTON ENERGY SERVICES**  
HAL-1906-P

CHARGE TO: Amco Production  
ADDRESS: \_\_\_\_\_  
CITY, STATE, ZIP CODE: \_\_\_\_\_

CUSTOMER COPY

TICKET

No.

183886 - X

PAGE 1 OF 2

|  |  |   |                                      |                 |  |                          |               |
|--|--|---|--------------------------------------|-----------------|--|--------------------------|---------------|
| SERVICE LOCATIONS<br>1. 025540 LIBERAL | WELL/PROJECT NO.<br>3  | LEASE<br>PLUMMER GU   | COUNTY/PARISH<br>STANTON             | STATE<br>KS     | CITY/OFFSHORE LOCATION<br>JOLISSION CITY | DATE<br>4-23-77          | OWNER<br>SARF |
| 2. 025535 HUGOTON                      | TICKET TYPE<br><input checked="" type="checkbox"/> SERVICE<br><input type="checkbox"/> SALES | NITROGEN JOB?<br><input type="checkbox"/> YES<br><input checked="" type="checkbox"/> NO | CONTRACTOR<br>ELMER JOE GILL         | RIG NAME/NO.    | SHIPPED VIA<br>CT                        | DELIVERED TO<br>WELL 37F | ORDER NO.     |
| 3.                                     | WELL TYPE<br>O2-SAL  | WELL CATEGORY<br>SILICIFICATION   | JOB PURPOSE<br>0.35" 5/8" LOW STRESS | WELL PERMIT NO. | WELL LOCATION<br>LAND 37-37-40           |                          |               |
| 4.                                     | REFERRAL LOCATION  | INVOICE INSTRUCTIONS  |                                      |                 |  |                          |               |

| PRICE REFERENCE | SECONDARY REFERENCE/<br>PART NUMBER | ACCOUNTING |      |    | DESCRIPTION       | QTY. | U/M | QTY. | U/M | UNIT PRICE | AMOUNT  |
|-----------------|-------------------------------------|------------|------|----|-------------------|------|-----|------|-----|------------|---------|
|                 |                                     | LOC        | ACCT | DF |                   |      |     |      |     |            |         |
| 000-117         |                                     | 1          |      |    | MILEAGE           | 160  | M   |      |     | 3.20       | 512.00  |
| 000-119         |                                     | 1          |      |    | FREE PACKAGE      | 160  | M   |      |     | 1.75       | 312.00  |
| 001-016         |                                     | 1          |      |    | PUMP CHARGE       |      |     |      |     | 168.00     | 1680.00 |
| 002-016         |                                     | 1          |      |    | 5" x 10" TOP PLUG |      |     | 5/2  | IN  | 66.00      | 66.00   |
| 12A             | 825-205                             | 1          |      |    | RIG GUIDER SHOE   |      |     | 5/2  | IN  | 121.00     | 121.00  |
| 24A             | 215-17251                           | 1          |      |    | INSERT FLOAT      |      |     | 5/2  | IN  | 121.00     | 121.00  |
| 37              | 215-17311                           | 1          |      |    | FILL UP ASSY      | 1    | EA  | 1.00 | EA  | 76.50      | 76.50   |
| 45              | 216-17022                           | 1          |      |    | CENTRALIZER       | 5    | EA  | 5/2  | IN  | 67.00      | 335.00  |
| 350             | 872-15012                           | 1          |      |    | WELL A            | 1    | EA  | 1    | EA  | 16.75      | 16.75   |
|                 |                                     |            |      |    | ADD 3000.00       |      |     |      |     |            |         |

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WISNITANKS

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED \_\_\_\_\_ TIME SIGNED \_\_\_\_\_  A.M.  P.M.

do  do not require IPC (Instrument Protection).  Not offered

|  |                 |   |  |       |            |           |  |
|--|-----------------|---|--|-------|------------|-----------|--|
| SUB SURFACE SAFETY VALVE WAS:<br><input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN |                 | SURVEY  |  | AGREE | UN-DECIDED | DIS-AGREE | PAGE TOTAL<br>3237 175                                 |
| TYPE LOCK  | DEPTH           | OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?  |  |       |            |           |  |
| BEAN SIZE  | SPACERS         | WE UNDERSTOOD AND MET YOUR NEEDS?   |  |       |            |           | FROM CONTINUATION PAGE(S)<br>3079 39                   |
| TYPE OF EQUALIZING SUB.  | CASING PRESSURE | OUR SERVICE WAS PERFORMED WITHOUT DELAY?  |  |       |            |           | 671.9 114  |
| TUBING SIZE  | TUBING PRESSURE | WELL DEPTH  | WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? |       |            |           |  |
| TREE CONNECTION  | TYPE VALVE      | ARE YOU SATISFIED WITH OUR SERVICE?<br><input type="checkbox"/> YES <input type="checkbox"/> NO |  |       |            |           | SUB-TOTAL<br>APPLICABLE TAXES WILL BE ADDED ON INVOICE |
|  |                 | <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND                                       |  |       |            |           |  |

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

|  |  |  |                      |
|--|--|--|----------------------|
| CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT)<br>X | CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE)<br>John Woodson | HALLIBURTON OPERATOR/ENGINEER<br>EMP # 62573 | HALLIBURTON APPROVAL |
|--|--|--|----------------------|

## TERMS AND CONDITIONS

(1295)

For good and valuable consideration received, Customer (as identified on the face of this document) and Halliburton Energy Services, a division of Halliburton Company (hereinafter "Halliburton") agree as follows:

A. **CUSTOMER REPRESENTATION** - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton.

B. **PRICE AND PAYMENT** - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

C. **RELEASE AND INDEMNITY** - CUSTOMER AGREES TO RELEASE HALLIBURTON GROUP FROM ANY AND ALL LIABILITY FOR ANY AND ALL DAMAGES, WHATSOEVER TO PROPERTY OF ANY KIND OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER AND THOSE PERSONS AND ENTITIES CUSTOMER HAS THE ABILITY TO BIND BY CONTRACT. CUSTOMER ALSO AGREES TO DEFEND, INDEMNIFY, AND HOLD HALLIBURTON GROUP HARMLESS FROM AND AGAINST ANY AND ALL LIABILITY, CLAIMS, COSTS, EXPENSES, ATTORNEY FEES AND DAMAGES WHATSOEVER FOR PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE AND LOSS RESULTING FROM:

LOSS OF WELL CONTROL; SERVICES TO CONTROL A WILD WELL WHETHER UNDERGROUND OR ABOVE THE SURFACE; RESERVOIR OR UNDERGROUND DAMAGE, INCLUDING LOSS OF OIL, GAS, OTHER MINERAL SUBSTANCES OR WATER; SURFACE DAMAGE ARISING FROM UNDERGROUND DAMAGE; DAMAGE TO OR LOSS OF THE WELL BORE; SUBSURFACE TRESPASS OR ANY ACTION IN THE NATURE THEREOF; FIRE; EXPLOSION; SUBSURFACE PRESSURE; RADIOACTIVITY; AND POLLUTION AND ITS CLEANUP AND CONTROL.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS WILL APPLY EVEN IF THE LIABILITY AND CLAIMS ARE CAUSED BY THE SOLE, CONCURRENT, ACTIVE OR PASSIVE NEGLIGENCE, FAULT, OR STRICT LIABILITY OF ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, THE UNSEAWORTHINESS OF ANY VESSEL OR ANY DEFECT IN THE DATA, PRODUCTS, SUPPLIES, MATERIALS OR EQUIPMENT FURNISHED BY HALLIBURTON GROUP WHETHER IN THE DESIGN, MANUFACTURE, MAINTENANCE OR MARKETING THEREOF OR FROM A FAILURE TO WARN OF SUCH DEFECT. "HALLIBURTON GROUP" IS DEFINED AS HALLIBURTON, ITS PARENT, SUBSIDIARY, AND AFFILIATED COMPANIES AND ITS/THEIR OFFICERS, DIRECTORS, EMPLOYEES, AND AGENTS. CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS APPLY WHETHER THE PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE OR LOSS IS SUFFERED BY ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, CUSTOMER, OR ANY OTHER PERSON OR ENTITY AND THE CUSTOMER WILL SUPPORT SUCH OBLIGATIONS ASSUMED HEREIN WITH LIABILITY INSURANCE TO THE MAXIMUM EXTENT ALLOWED BY APPLICABLE LAW.

D. **EQUIPMENT LIABILITY** - Customer shall at its risk and expense attempt to recover any Halliburton equipment lost or lodged in the well. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless such loss is caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, this agreement will constitute Customer's written agreement under 10 CFR Sec. 39.15 (a) that Customer shall be responsible for meeting all requirements of 10 CFR Sec. 39.15 and any other applicable laws or regulations concerning retrieval, monitoring, decontamination and abandonment, and Customer shall permit Halliburton to observe the recovery or abandonment efforts, all without risk or expense to Halliburton. Customer shall be responsible for damage to or loss of Halliburton equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton equipment damaged by corrosion or abrasion due to well effluents.

E. **LIMITED WARRANTY** - Halliburton warrants only title to the equipment, products, and materials supplied under this agreement and that same are free from defects in workmanship and materials for one year from date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART-INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to by Halliburton's negligence or fault. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. **GOVERNING LAW** - The validity, interpretation and construction of this agreement shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. **WAIVER** - Customer agrees to waive the provisions of the Texas Deceptive Trade Practices-Consumer Protection Act or any similar federal or state statute to the extent permitted by law.

H. **MODIFICATIONS** - Customer agrees that Halliburton shall not be bound by any modifications to this agreement, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 5151 San Felipe, Houston, Texas 77056.