

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 187-20815-0000 ORIGINAL

County Stanton  
E2 SE SE Sec. 34 Twp. 29S Rge. 40 X W

Operator: License # 5952

660 Feet from S/W (circle one) Line of Section

Name: Amoco Production Company

330 Feet from E/W (circle one) Line of Section

Address PO Box 800 Room 924

Footages Calculated from Nearest Outside Section Corner:  
NE SE NW or SW (circle one)

City/State/Zip Denver, CO 80201

Lease Name Amber Michelle Well # 1-34

Purchaser: Oil-Texaco Gas-Williams

Field Name Little Arrow

Operator Contact Person: Susan R. Potts

Producing Formation St. Louis

Phone (303) 830-5323

Elevation: Ground 3258.97' KB 3272'

Contractor: Name: Cheyenne Drilling

Total Depth 5754' PBD 5713'

License: 5382

Amount of Surface Pipe Set and Cemented at 1589 Feet

Wellsite Geologist: Ken LeBlanc

Multiple Stage Cementing Collar Used? X Yes No

Designate Type of Completion  
X New Well Re-Entry Workover

If yes, show depth set 3010 Feet

X Oil SWD SIOW Temp. Abd.  
Gas ENHR SIGW  
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan ALT 2 97 12-16-96  
(Data must be collected from the Reserve Pit)

If Workover:

Chloride content 1100 ppm Fluid volume 2200 bbls

Operator:

Dewatering method used Dried and Filled

Well Name:

Location of fluid disposal if hauled offsite:

Comp. Date Old Total Depth

Operator Name

Deepening Re-perf. Conv. to Inj/SWD  
Plug Back PBD  
Commingled Docket No.  
Dual Completion Docket No.  
Other (SWD or Inj?) Docket No.

Lease Name License No.

2/13/96 2/26/96 4/9/96  
Spud Date Date Reached TD Completion Date

Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Susan R. Potts

Title Senior Staff Assistant Date 6/11/96

Subscribed and sworn to before me this 11th day of June, 1996.

Notary Public Dina R. Harris

Date Commission Expires 11-10-96

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Geologist Report Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other (Specify)