

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3871

Name: Hugoton Energy Corporation

Address: 301 N. Main, Suite 1900

City/State/Zip Wichita, Kansas 67202

Purchaser: _____

Operator Contact Person: Earl Ringeisen

Phone (316) 262-1522

Contractor: Name: Murfin Drilling Co.

License: 30606 APR 6 1998

Wellsite Geologist: Karl Osterbuhr

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- ENHR
- Other (Core, WSW, Expl., Cathodic, etc.)
- SIOW
- SIGW
- Temp. Abd.

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp Date _____ Old Total Depth: _____

- Deepening
- Plug Back
- Commingled
- Dual Completion
- Other (SWD or Inj?)
- Re-perf.
- Conv. to Inj/SWD
- Docket No. _____
- Docket No. _____
- Docket No. _____

5/16/95 5/26/95 6/23/95
Spud Date Date Reached TD Completion Date

API NO. 15- 067-21344-0000

County Grant

NE - NW - SE S 35 T 29S R 35 W

2255 Feet from (S) Line of Section

1650 Feet from (E) Line of Section

Footages Calculated From Nearest Outside Section Corner:

NE, (S), NW, or SW (circle one)

Lease Name MLP Nicewander A Well # 2-35

Field Name Ryus East

Producing Formation Kansas City A

Elevation: Ground 3017' KB 3026'

Total Depth 5780' PBDT 4610'***

Amount of Surface Pipe Set and Cemented at 1815 Feet.

Multiple State Cementing Collar Used? Yes No

If yes, show depth set 3026 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec _____ Twp _____ E/W

County CONFIDENTIAL Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Finney State Office Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106, and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Earl Ringeisen

Title Production Manager Date: 07/01/96

Subscribed and sworn to before me this 1st day of July '96

Notary Public Arlene Valliquette

Date Commission Expires July 21, 1999

NOTARY PUBLIC - STATE OF KANSAS
ARLENE VALLIQUETTE
My Appt. Exp. 7-21-99

K.C.C. OFFICE USE ONLY:

F Letter of Confidentiality Attached

C Wireline Log Received

C Geologist Report Received

Distribution

KCC _____ SWD/Rep _____ NGPA

_____ KGS _____ Plug _____ Other (Specify)

CONFIDENTIAL

SIDE TWO

Operator Name Hugoton Energy Corporation Lease Name MLP Nicewander A Well # 2-35
Sec 35 Twp 29S Rge 35 West County Grant

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums			<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum		
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Krider	2526	+500		
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Winfield	2594	+432		
List All E. Logs run:	<u>AIS, BCA, MLS, CNS/PDS</u>		Wabaunsee	3244	-218		
			Heebner	3982	-956		
			Lansing	4070	-1044		
			Marmaton	4716	-1650		
			Cherokee	4910	-1884		
			Morrow Sh.	5306	-2280		
			Chester	5536	-2510		
			St. Genevieve	5582	-2556		
			St. Louis	5622	-2588		

CASING RECORD							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	1815'	Paceset Lite Class C	525 150	3% cc 3% cc
Production	7-7/8"	5-1/2"	14#	5722'	Scavenger Class H	25 275	10% thixad +10% salt +.4%CF2 +2#/sk Hi-Seal
Port Collar				3026'	Paceset Lite Class C	400 150	5#/sk Hi Seal 2 2% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
2	5602-5606'		1000 gal 15% NE-FE acid	5602-5606
1	5502-5512'		1000 gal 15% NE-FE acid	5502-5512
2	4551-4554'			
	Bridge Plug set @ 4610'			4610'

TUBING RECORD		Size <u>2-7/8" ***</u>	Set At <u>4603'</u>	Packer at <u>NA</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. <u>7/12/95</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production per 24 Hours	Oil Bbls <u>75</u>	Gas Mcf <u>0</u>	Water Bbls <u>15</u>	Gas-Oil Ratio	Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 4551-4554'

(If vented, submit (ACO-18)) Other (Specify) _____

Form ACO-1 (7/91)